

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250450001

Completion Report

Spud Date: October 26, 2017

OTC Prod. Unit No.: 01722329900000

Drilling Finished Date: December 07, 2017

1st Prod Date: February 17, 2018

Completion Date: February 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAMMERHEAD 34_27-14N-8W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 3 13N 8W
SW NW NE NE
375 FNL 1100 FEL of 1/4 SEC
Derrick Elevation: 1433 Ground Elevation: 1403

First Sales Date: 02/17/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676764	

Increased Density	
Order No	
678551	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	K-55	65			SURFACE
SURFACE	13 3/8	54.50	J-55	1500		865	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9067		930	5684
PRODUCTION	5 1/2	20	P-110EC	20747		3336	5276

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20747

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20649	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2018	WOODFORD	427	42.2	3089	7234	822	FLOWING	648	64/64	1403

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
557468	640
667173	640
669938	640
590196	640
672369	MULTIUNIT

Perforated Intervals

From	To
10694	20603

Acid Volumes

NO ACID

Fracture Treatments

FRAC WITH 20,507,100# SAND
FRAC WITH 542,172 BBLS FRAC FLUID

Formation	Top
WOODFORD	10331

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 14N RGE: 8W County: CANADIAN

NW NE NE NE

50 FNL 534 FEL of 1/4 SEC

Depth of Deviation: 10041 Radius of Turn: 322 Direction: 3 Total Length: 10384

Measured Total Depth: 20747 True Vertical Depth: 10159 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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