

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105768440000

**Completion Report**

Spud Date: January 01, 1900

OTC Prod. Unit No.:

Drilling Finished Date: January 01, 1900

1st Prod Date:

Completion Date: January 02, 1900

Recomplete Date: March 08, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: KIMREY 1-2MA

Purchaser/Measurer:

Location: NOWATA 1 27N 16E  
NE SW NE SE  
1662 FSL 1792 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 674

First Sales Date:

Operator: RIVER ROCK OPERATING LLC 23862

211 N ROBINSON AVE STE 200  
OKLAHOMA CITY, OK 73102-7109

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4.5			1066			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1066**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2018	ROWE COAL			2		10	PUMPING	80	N/A	45
Mar 12, 2018	TEBO			2		10	PUMPING	80	N/A	45

**Completion and Test Data by Producing Formation**

Formation Name: ROWE COAL

Code: 404ROWCL

Class: GAS

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

710

712

**Acid Volumes**

500 GALLONS 15% HCL

**Fracture Treatments**

4% KCL WATER, 1,300 POUNDS 20/40 SAND

Formation Name: TEBO

Code: 404TEBO

Class: GAS

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

459

461

**Acid Volumes**

500 GALLONS 15% HCL

**Fracture Treatments**

4% KCL WATER, 1,300 POUNDS 20/40 SAND

**Formation****Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS WAS AN ABANDONED WELL WITH NO DOCUMENTATION THAT WE TOOK OVER AND RE-ACTIVATED. FARMER RAN OVER THE CASING HEAD WITH TRACTOR AND WE APPLIED TO TAKE THE WELL OVER FOR TESTING.

**FOR COMMISSION USE ONLY**

1139230

Status: Accepted

API NO. 105-76844  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

APR 02 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

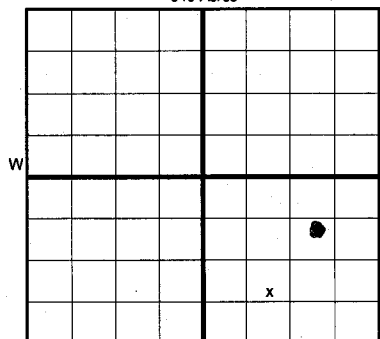
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Nowata	SEC	1	TWP	27N	RGE	16E	SPUD DATE	unknown
LEASE NAME	Kimrey	WELL NO.	1-2MA	DRLG FINISHED DATE	unknown	DATE OF WELL COMPLETION	unknown	1st PROD DATE	unknown
NE 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	1662	FWL OF 1/4 SEC	1792	RECOMP DATE	3/8/2018	Longitude (if known)		
ELEVATION	Derrick FL	Ground	674'	Latitude (if known)					
OPERATOR NAME	River Rock Operating, LLC	OTC/OCC OPERATOR NO.	23862						
ADDRESS	211 N. Robinson Suite 200								
CITY	Oklahoma City	STATE	OK	ZIP	73102				

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> Application Date
<input checked="" type="checkbox"/> COMMINGLED
<input type="checkbox"/> Application Date
<input type="checkbox"/> LOCATION EXCEPTION
<input type="checkbox"/> ORDER NO.
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4.5"			1066'			surface
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 1066

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Rowe Coal	Tebo			
SPACING & SPACING ORDER NUMBER	2'- 4 spf	2'- 4 spf			Monitor
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas			Report to Five Feet
PERFORATED INTERVALS	710'-712'	459'-461'			
ACID/VOLUME	500 gal 15% HCl	500 gal 15% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)	4% KCl water	4% KCl water			
	1300# 20/40 sand	1300# 20/40 sand			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/12/2018	3/12/2018			
OIL-BBL/DAY	0	0			
OIL-GRAVITY ( API)	0	0			
GAS-MCF/DAY	2.5	2.5			
GAS-OIL RATIO CU FT/BBL	0	0			
WATER-BBL/DAY	10	10			
PUMPING OR FLOWING	pumping	pumping			
INITIAL SHUT-IN PRESSURE	80	80			
CHOKE SIZE	N/A	N/A			
FLOW TUBING PRESSURE	45	45			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Sean Marshall	3/26/2018	405-606-7481
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
211 N. Robinson Suite 200	OKC OK 73102	sean.marshall@riverrockoperating.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: This was an abandoned well with no documentation that we took over and reactivated. Farmer ran over the casing head with track *tractor* and we applied to take the well over for testing.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**640 Acres**

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. The top row is labeled with numbers 1 through 10. The leftmost column is labeled with letters A through J. The grid is divided into four quadrants by a vertical line between columns 5 and 6, and a horizontal line between rows 5 and 6.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO. 105-76844  
OTC PROD.  
UNIT NO. 105-22373

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

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☒ ORIGINAL  
☐ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

APR 02 2018

OKLAHOMA CORPORATION  
COMMISSION

1016EZ

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

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ELEVATION	Ground	674'	Latitude (if known)				Longitude (if known)		
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ADDRESS	211 N. Robinson Suite 200								
CITY	Oklahoma City	STATE	OK	ZIP	73102				

640 Acres


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PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 1066

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	4% KCl water	4% KCl water		
FRACTURE TREATMENT (Fluids/Prop Amounts)	1300# 20/40 sand	1300# 20/40 sand		

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Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/12/2018	3/12/2018		
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OIL-GRAVITY ( API)	0	0		
GAS-MCF/DAY	2.5	2.5		
GAS-OIL RATIO CU FT/BBL	0	0		
WATER-BBL/DAY	10	10		
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Signature: Sean Marshall  
211 N. Robinson Suite 200  
ADDRESS: 211 N. Robinson Suite 200  
CITY: OKC  
STATE: OK  
ZIP: 73102  
DATE: 3/26/2018  
PHONE NUMBER: 405-606-7481  
EMAIL ADDRESS: sean.marshall@riverrockoperating.com