

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242930000

**Completion Report**

Spud Date: March 29, 2018

OTC Prod. Unit No.: 051-224351

Drilling Finished Date: May 17, 2018

1st Prod Date: September 12, 2018

Completion Date: September 09, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIRT 3-13-12XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 24 7N 6W  
SE NE NW NE  
430 FNL 1628 FEL of 1/4 SEC  
Latitude: 35.07218 Longitude: -97.78162  
Derrick Elevation: 1179 Ground Elevation: 1149

First Sales Date: 9/12/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269091  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684422		677376	
	Commingled			676904	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1517		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11315		1070	3615
PRODUCTION	5 1/2	23	P-110	22200		2660	11246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22249**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2018	SPRINGER	12	46.7	101	8416	3173	FLOWING	3850	20/64	1976

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
567315	640
582004	640
683565	MULTIUNIT

Perforated Intervals	
From	To
11939	22110

Acid Volumes	
2079 BBLS 15% HCL ACID	

Fracture Treatments	
404,021 BBLS OF FLUID & 16,392,333 LBS OF SAND	

Formation	Top
SPRINGER	11684

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

<b>Lateral Holes</b>
Sec: 12 TWP: 7N RGE: 6W County: GRADY  NE   NW   NW   NE  97 FNL   1995 FEL of 1/4 SEC  Depth of Deviation: 10846 Radius of Turn: 791 Direction: 2 Total Length: 10310  Measured Total Depth: 22249 True Vertical Depth: 11280   End Pt. Location From Release, Unit or Property Line: 97

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140697