

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139230870002

**Completion Report**

Spud Date: December 02, 1999

OTC Prod. Unit No.: 139-076214

Drilling Finished Date: December 10, 1999

**Amended**

1st Prod Date: January 14, 2000

Amend Reason: RECOMPLETION (FRAC)

Completion Date: December 18, 1999

Recomplete Date: August 20, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: HORNET B 5

Purchaser/Measurer:

Location: TEXAS 36 2N 12E CM  
S2 S2 S2 NE  
140 FSL 1320 FWL of 1/4 SEC  
Latitude: 36.595904 Longitude: -101.713  
Derrick Elevation: 3401 Ground Elevation: 3392

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	1613	850	550	SURFACE
PRODUCTION	5.5	15.5	J-55	4893	1400	275	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4900**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3199	PBTD
3209	CIBP AND 1 SACK CEMENT
4730	CIBP AND 1 SACK CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	GUYMON-HUGOTON			8		45	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

##### Spacing Orders

Order No	Unit Size
17867	640

##### Perforated Intervals

From	To
2802	2826

##### Acid Volumes

1,000 GALLONS 15% HCL
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##### Fracture Treatments

15,000 POUNDS 16/30 SAND @ 40 BPM WITH 500 BARRELS WATER, 75 QUALITY FOAM
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Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

##### Spacing Orders

Order No	Unit Size
17867	640

##### Perforated Intervals

From	To
2830	2850

##### Acid Volumes

1,000 GALLONS 15% HCL
-----------------------

##### Fracture Treatments

FRAC'D WITH OTHER INTERVAL
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Formation	Top
BASE STONE CORRAL	1787
HERINGTON DOLOMITE	2711
KRIDER DOLOMITE	2802
ODELL SHALE	2857
WINFIELD	2871
COUNCIL GROVE	3084
COTTONWOOD LIME	3231
NEVA LIME	3328
TORONTO LIME	4380
LANSING	4496
KANSAS CITY	4742

Were open hole logs run? No

Date last log run: December 10, 1999

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

ALL DEPTHS MEASURED FROM KELLY BUSHING @ 3,401'.

#### FOR COMMISSION USE ONLY

1140931



# RECEIVED

Form 1002A  
Rev. 2009

API NO. **139-23087-X**  
OTC PROD. UNIT NO. **139-076214**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

SEP 21 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☒ AMENDED (Reason) **Recompletion (Frac)**

### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **12/02/1999**  
DRLG FINISHED DATE **12/10/1999**  
DATE OF WELL COMPLETION **12/18/1999**  
1st PROD DATE **01/14/2000**  
RECOMP DATE **08/20/2018**  
Longitude (if known) **-101.713**

COUNTY **Texas** SEC **36** TWP **2N** RGE **12ECM**  
LEASE NAME **Hornet B** WELL NO. **5**  
S2 1/4 S2 1/4 S2 1/4 NE 1/4 FSL OF 1/4 SEC **140** FWL OF 1/4 SEC **1320**  
ELEVATION **3401' KB Ground 3392'** Latitude (if known) **36.595904**  
OPERATOR NAME **Scout Energy Management LLC** OTC/OCC OPERATOR NO. **23138**  
ADDRESS **4901 LBJ Freeway, Ste 300**  
CITY **Dallas** STATE **TX** ZIP **75244**

640 Acres  
W E  
X  
LOCATE WELL

### COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	1613'	850	550	Surface
INTERMEDIATE							
PRODUCTION	5.5	15.5	J-55	4893'	1400	275	2850'
LINER	2.375			3209'	2000		
							4900'

PACKER @ **4385** BRAND & TYPE **below plug Baker WL sliding slv.**  
PACKER @ BRAND & TYPE

PLUG @ **3209'** TYPE **CIBP &** PLUG @ **4730** TYPE **CIBP**  
PLUG @ TYPE **1 sk cmt** PLUG @ TYPE **isacka**  
TOTAL DEPTH **4900'**  
PBTD: 3199'

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<b>451 GYH6 (Herrington)</b>	<b>17867(640)</b>	<b>Gas</b>	<b>2802'-2826'</b>	<b>1000 gal. 15% HCl</b>	<b>15,000# 16/30 sand @ 40bpm w/ 500 bbls wtr, 75 quality foam</b>
<b>451 GYH6 (Krider)</b>	<b>17867(640)</b>	<b>Gas</b>	<b>2830'-2850'</b>	<b>1000 gal. 15% HCl</b>	
<b>451 GYH6 (Gymnastugoten)</b>					

Reported to Frac Focus

AS SUBMITTED

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE	<b>12/5/08/20/2018</b>				
OIL-BBL/DAY	<b>na</b>				
OIL-GRAVITY (API)	<b>na</b>				
GAS-MCF/DAY	<b>8</b>				
GAS-OIL RATIO CU FT/BBL	<b>na</b>				
WATER-BBL/DAY	<b>845</b>				
PUMPING OR FLOWING	<b>Flowing Pumping</b>				
INITIAL SHUT-IN PRESSURE	<b>0</b>				
CHOKE SIZE	<b>0</b>				
FLOW TUBING PRESSURE	<b>0</b>				

Note: Loaded with fluid and is producing zero until install of artificial lift.

Done per operator

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Emily J. Van Der Gryp** NAME (PRINT OR TYPE)  
4901 LBJ Freeway, Ste 300 Dallas TX 75244 evandergryp@scoutep.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS  
DATE **09/19/2018** PHONE NUMBER **(972) 325-1146**

Per Emily

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hornet B

WELL NO. 5

NAMES OF FORMATIONS	TOP
Base Stone Corral	1787
Herrington Dolomite	2711
Krider Dolomite	2802
Odell Shale	2857
Winfield	2871
Council Grove	3084
Cottonwood Lime	3231
Neva Lime	3328
Toronto Lime	4380
Lansing	4496
Kansas City	4742
PBTD:	3199

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>12/10/1999</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

\*All depths measured from Kelly Bushing @ 3401'.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

