Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35139230870002

OTC Prod. Unit No.: 139-076214

Amended

Amend Reason: RECOMPLETION (FRAC)

Drill Type: STRAIGHT HOLE

Well Name: HORNET B 5

Location: TEXAS 36 2N 12E CM S2 S2 S2 NE 140 FSL 1320 FWL of 1/4 SEC Latitude: 36.595904 Longitude: -101.713 Derrick Elevation: 3401 Ground Elevation: 3392

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107 Spud Date: December 02, 1999 Drilling Finished Date: December 10, 1999 1st Prod Date: January 14, 2000 Completion Date: December 18, 1999 Recomplete Date: August 20, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.	The	ere are no Increased Density records to display.
	Commingled			

				Ca	asing and Cer	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE		8.625	24	J-55	16	513	850	550	SURFACE
PROD	UCTION		5.5	15.5	J-55	48	93	1400	275	2850
					Liner					
Туре	Size	Weigh	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displ	ay.	I		1

Total Depth: 4900

Pac	ker] [Plug
Depth	Brand & Type	1	Depth	Plug Type
There are no Packe	r records to display.		3199	PBTD
			3209	CIBP AND 1 SACK CEMENT
			4730	CIBP AND 1 SACK CEMENT

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio / Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	GUYMON-H	UGOTON			8		45	PUMPING			
			Со	npletion an	d Test Data	a by Producing	Formation				
	Formation N	ame: GUYM	ION-HUGOT	ON	Code:	451GYHG	С	Class: GAS			
	Spacing	Orders				Perforated	Intervals				
Orde	r No	U	nit Size		Fre	om	1	Го	-		
178	367		640		28	02	28	326			
	Acid Ve	olumes				Fracture Tr	eatments				
	1,000 GALLO	NS 15% HC	L			JNDS 16/30 SAN RELS WATER, 7					
	Formation N	ame: GUYM	ION-HUGOT	ON	Code:	451GYHG	С	Class: GAS			
	Spacing	Orders				Perforated	Intervals				
Orde	er No	U	nit Size		Fre	om		Го			
178	367		640		28	30	28	350			
	Acid Vo	olumes				Fracture Tr	eatments		7		
	1,000 GALLO	NS 15% HC	L		FI	RAC'D WITH OT	HER INTERV	AL			
Formation			1-	·							
	00004			ор	1707	Were open hole					
BASE STONE					1787	Date last log rur	1: December	10, 1999			
HERINGTON [2711	Were unusual d	rilling circums	stances enco	untered? No		
KRIDER DOLC					2802	Explanation:					
ODELL SHALE					2857						
WINFIELD					2871						
COUNCIL GRO	OVE				3084						
COTTONWOO	D LIME				3231						
NEVA LIME					3328						
TORONTO LIN	ΛE				4380						

4496

4742

Other Remarks

KANSAS CITY

LANSING

ALL DEPTHS MEASURED FROM KELLY BUSHING @ 3,401'.

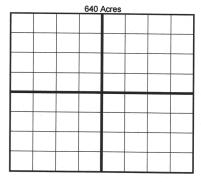
FOR COMMISSION USE ONLY

NO. 139-23087-X		SE BLACK INK ONLY)		Oil & Ga Pos Oklahoma C	s Conservati t Office Box	52000 C	SEP OKLAHOMA COM	2 1 20 CORPI MISSIC	
AMENDED (Reason)	Recompletion	(Frac)	_		PLETION R				
TYPE OF DRILLING OPERATIC STRAIGHT HOLE SERVICE WELL		HORIZONTAL HOLE	E	DATE	12/02/			640 Acres	3
If directional or horizontal, see re			DATE	OF WELL	12/10/				
Iexas	SEC 36	WP 2N RGE 12E	CIVI COMF	LETION	12/18/				
NAME Hornet B	1/4 NTE 1/4 FSL OF	NO. 5			01/14/	w	,		X
S2 1/4 S2 1/4 S2 ELEVATION	1/4 SEC	140 1/4 SEC 13		MP DATE	08/20/	2018			
Derrick FL 3401' KBGrou	and 3392 Latitude (if	known) 36.59590		f known)	-101.	713			
NAME Scout Ene	rgy Management	LLC	OPERATOR	R NO. 23	138				
	Freeway, Ste 300							0.2	
CITY Dallas		STATE T			75244		L	OCATE WI	ELL
COMPLETION TYPE Y SINGLE ZONE		CASING & CEMEN TYPE	NT (Form 100 SIZE	O2C must b WEIGHT	e attached GRADE) FEET	PSI	CAY	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	JULE	WEIGHT	GRADE	FEEI	P31	SAX	I OF OF OMI
Application Date COMMINGLED		SURFACE	8.625	24	J-55	1613'	850	550	Surface
Application Date LOCATION EXCEPTION ORDER NO		INTERMEDIATE	0.025	21	, 55	1015	0.50	330	Junice
INCREASED DENSITY		PRODUCTION	5.5	15.5	J-55	4893'	1400	275	2850'
	mad .	LINER	2.375				2000		
PACKER @ 4385 BRAN PACKER @ BRAN BORMALETION & TEST DATA FORMATION & W. M.C.A., J	ND & TYPE	PLUG @	09' TYPE TYPE	CIBP & 1 sk cmt	H6.	4730 TYPE	CIBP Isack Comment	TOTAL DEPTH PBTC	4900' 0: 3199'
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON_J SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj,	ND& TYPE <u>stiding slv.</u> ND & TYPE BY PRODUCING FORMATIO (Herrington)	PLUG @ <u>32</u> PLUG @ PLUG @ (Krider 40) 1786	09' TYPE TYPE	1 sk cmt		TYPE	CAPP	DEPTH	-
PACKER @ 4385 BRAN PACKER @BRAN COMPLETION & TEST DATA FORMATION & UM 0.1 SPACING & SPACING ORDER NUMBER	ND & TYPE	PLUG @ <u>32</u> PLUG @ NN 451 6744 (Krider 40) 1786 Gas	09' TYPE TYPE 6 49 6 49 7 6 49	1 sk cmt	PLUG@	TYPE	CAPP	DEPTH	o: 3199'
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON - J SPACING & SPAQING DRDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	ND& TYPE <u>stiding slv.</u> ND & TYPE BY PRODUCING FORMATIO (Herrington)	PLUG @ <u>32</u> PLUG @ PLUG @ (Krider 40) 1786	09' TYPE TYPE 6 49 6 49 7 6 49	1 sk cmt	PLUG@	TYPE	CAPP	DEPTH	o: 3199'
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & U.Y. MO.N SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc	ND & TYPE	PLUG @ <u>32</u> PLUG @ NN 451 6744 (Krider 40) 1786 Gas	09' TYPE TYPE 6 49 6 49 7 6 49	1 sk cmt	PLUG@	TYPE	CAPP	DEPTH	o: 3199'
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON - J SPACING & SPAQING DRDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	ND & TYPE	PLUG @ <u>32</u> PLUG @ NN 451 6744 (Krider 40) 1786 Gas	09' TYPE TYPE 6 4 2 6 4 2	1 sk cmt	PLUG@	1 1 1): 3199' epocted b Frac Face
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON FORMATION & SPACING DORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	ND & TYPE SHding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070n 17867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285	09' TYPE TYPE 6 4 5 0 Cuyn 7 (2 40) 60'	1 sk cmt	PLUG@	1 1 1): 3199' epocted b Frac Face
PACKER @ 4385 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	ND & TYPE Strains slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070n 17867(6 Gas 2802'-2826' 1000 gal. 15% HCl	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285	09' TYPE TYPE 6 4 5 0 Cuyn 7 (2 40) 60'	1 sk cmt	PLUG@	1 1 1			o: 3199'
PACKER @ BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	ND& TYPE	PLUG @ 32 PLUG @ (Krider 45/ 67/4 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15%	09' TYPE TYPE 6 4 5 0 Cuyn 7 (2 40) 60'	1 sk cmt	PLUG@	1 1 1): 3199' epocted b Frac Face
PACKER @ BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	ND & TYPE SHding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070n 17867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb	09' TYPE TYPE 6 4 5 0 Cuyn 7 (2 40) 60'	1 sk cmt	Gas P	TYPE 2): 3199' epocted b Frac Face
PACKER @ BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA	ND & TYPE	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bl 10wable (165 R	09' TYPE TYPE 6 4 5 6 4 5 6 4 5 6 4 5 6 4 5 6 4 6 6 4 6 7	1 sk cmt	Gas P	7): 3199' epocted b Frac Face
PACKER @ 4085 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION (UY MON - SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	ND & TYPE Stiding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070117867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @ wtr, 75 quality foam Min Gas A 0 0H Allowa	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 10wable (165 R	09' TYPE TYPE 6 4 5 6 4 5 6 4 5 6 4 5 6 4 5 6 4 6 6 4 6 7	1 sk cmt	Gas P	TYPE 2): 3199' epocted b Frac Face
PACKER @BRAM PACKER @BRAM COMPLETION & TEST DATA FORMATION & UNMON SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	ND & TYPE stding slv. ND & TYPE	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 10wable (165 R	09' TYPE TYPE 6 4 5 6 4 5 6 4 5 6 4 5 6 4 5 6 4 6 6 4 6 7	1 sk cmt	Gas P	TYPE 2): 3199' epocted b Frac Face
PACKER @ BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OIL, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA DIL-BBL/DAY DIL-GRAVITY (API)	ND & TYPE Stiding slv. ND & TYPE	PLUG @ 32 PLUG @ N 451 6744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 10wable (165 R	09' TYPE TYPE 6 4 5 6 4 5 6 4 5 6 4 5 6 4 5 6 4 6 6 4 6 7	1 sk cmt	Gas P	TYPE 2): 3199' epocted b Frac Face
PACKER @ 4355 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING DRDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	MD & TYPE Stiding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070n 17867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @ wtr, 75 quality foam Min Gas A 0 011 Allowa 15/08/20/2018 na na Na	PLUG @ 32 PLUG @ IV 451 6 744 (Krider 40) 1796 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 100wable (165:10-13-3) 165:10-13-3)	09' TYPE TYPE 6 4 9 6 4 9 6 4 9 6 4 9 6 4 9 6 10 6 10 10 10 10 10 10 10 10 10 10 10 10 10 1	1 sk cmt 2	Gas P First S	TYPE 2	AS S): 3199' epocted b Frac Face
PACKER @BRAIN PACKER @BRAIN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING DROE NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATA DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL	MD & TYPE Stiding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070117867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @ wtr, 75 quality foam Min Gas A 0 011 Allowa 15/08/20/2018 na na na na	PLUG @ 32 PLUG @ 32 PLUG @ (Krider, 40) 1786 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 100wable (165 R ble (165:10-13-3) Note: Load	09' TYPE TYPE 6 4 9 6 4 9 7 6 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 sk cmt 2	Gas P First S	TYPE 2	AS S): 3199' epocted b Frac Face
PACKER @BRAIN PACKER @BRAIN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OIL GAS, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT FRACTURE TREATMENT FILIDAY DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	ND & TYPE	PLUG @ 32 PLUG @ 32 PLUG @ (Krider 45/ 67/4 (Krider 40) 1786 Gas 2830'-285 1000 gal. 15% 240bpm w/ 500 bb 1000 gal. 15% 040bpm w/ 500 bb 1000 gal. 15% 1000 gal. 1000 gal. 15% 1000 gal. 1000 gal. 1000 gal. 10% 1000 gal. 1000 gal. 1	09' TYPE TYPE 6 4 9 6 4 9 7 6 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 sk cmt 2	Gas P First S	TYPE 2	AS S): 3199' epocted b Frac Face
PACKER @BRAN PACKER @BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY SAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING	MD & TYPE SHding slv. ND & TYPE BY PRODUCING FORMATIO (Herrington) 49070n 17867(6 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand @ wtr, 75 quality foam Min Gas A 0 011 Allowa 15/08/20/2018 na na 2802'-2826' 0 011 Allowa 0 011 Allowa 0 0 011 Allowa 0 0 0 0 0 0 0 0 0 0 0 0 0	PLUG @ 32 PLUG @ 32 PLUG @ (Krider, 40) 1786 Gas 2830'-285 1000 gal. 15% 40bpm w/ 500 bb 100wable (165 R ble (165:10-13-3) Note: Load	09' TYPE TYPE 6 4 9 6 4 9 7 6 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 sk cmt 2	Gas P First S	TYPE 2	AS S		2: 3199' 2: 3199' 2: 000000 2: 0000000 2: 00000000 2: 000000000000000000000000000000000000
PACKER @BRAIN PACKER @BRAIN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING DROER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	ND & TYPE Stiding slv. ND & TYPE $_$ BY PRODUCING FORMATIO (Herrington) (Herringt	PLUG @ 32 PLUG @ 32 PLUG @ (Krider 45/ 67/4 (Krider 40) 1786 Gas 2830'-285 1000 gal. 15% 240bpm w/ 500 bb 1000 gal. 15% 040bpm w/ 500 bb 1000 gal. 15% 1000 gal. 1000 gal. 15% 1000 gal. 1000 gal. 1000 gal. 10% 1000 gal. 1000 gal. 1	09' TYPE TYPE 6 4 9 6 4 9 7 6 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 sk cmt 2	Gas P First S	TYPE 2	AS S		2: 3199' 2: 3199' 2: 000000 2: 0000000 2: 00000000 2: 000000000000000000000000000000000000
PACKER @BRAN PACKER @BRAN COMPLETION & TEST DATA FORMATION & UY MON SPACING & SPAQING ORDER NUMBER CLASS: OIL, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT FRACTURE TREATMENT FRACTURE TREATMENT FILIDAY DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	ND & TYPE	PLUG @ 32 PLUG @ 32 PLUG @ (Krider 45/ 67/4 (Krider 40) 1786 Gas 2830'-285 1000 gal. 15% 240bpm w/ 500 bb 1000 gal. 15% 040bpm w/ 500 bb 1000 gal. 15% 1000 gal. 1000 gal. 15% 1000 gal. 1000 gal. 1000 gal. 10% 1000 gal. 1000 gal. 1	09' TYPE TYPE 6 4 9 6 4 9 7 6 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 sk cmt 2	Gas P First S	TYPE 2	AS S		2: 3199' 2: 3199' 2: 000000 2: 0000000 2: 00000000 2: 000000000000000000000000000000000000
PACKER @	ND & TYPE Stiding slv. ND & TYPE $_$ BY PRODUCING FORMATIO (Herrington) (Herringt	PLUG @ 32 PLUG @ 32 PLUG @ 744 (Krider 40) 1786 Gas 2830'-285 1000 gal. 15% 1000 gal. 15% 40bpm w/ 500 bb 1000 gal. 15% 1000 gal. 1000 gal. 15% 1000 gal. 1000 gal. 1000 gal. 1000 gal. 10%	09' TYPE TYPE 6 49 6 49 6 49 6 49 6 49 6 49 6 49 6 49	1 sk cmt 2 GY 1 Man Hu	Gas P First S	TYPE 2 2 Urchaser/Measurer Sales Date Producing Z	AS (2: 3199' <i>epocted</i> <i>Frac Tack</i> BMIT BMIT <i>Concernance</i>

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and to if a d thickness of formations

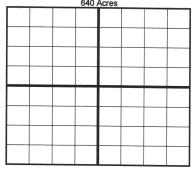
IES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
se Stone Corral	1787	
errington Dolomite	2711	ITD on file YES NO
rider Dolomite	2802	APPROVED DISAPPROVED 2) Reject Codes
dell Shale	2857	
infield	2871	
ouncil Grove	3084	
ottonwood Lime	3231	그는 것이 같은 것이 같은 것이 같은 것이 같은 것이 같이 많이
eva Lime	3328	
ronto Lime	4380	
nsing	4496	
nsas City	4742	
STD:	3199	Were open hole logs run? yes X no Date Last log was run 12/10/1999 Was CO ₂ encountered? yes X no at what depths? Was H ₂ S encountered? yes X no at what depths?
		Were unusual drilling circumstances encountered?yes _Xno
r remarks: *All depths measured from	n Kelly Bushing @ 3401'.	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	ΓY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		e Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	I

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	4/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn	1/4	Direction	Total Length	
Measured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr		

LATERAL #2

SEC TWP	RGE		COUNTY			in the second se
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

LATERAL #3

Spot Locatio	on				Foot From 1/4 Coo Lines	FOI	E14/
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

API		USE BLACK INK ONLY)	L.	V		Ş	No con	mund make V		10
NO. 139-23087-A	(FLEASE TIPE OK (USE BLACK INK UNLT)	0			ION COMMISSION	SEP	2120	018	Fo
OTC PROD UNIT NO. 139-076214	A: 07	6214B =	I	Post Oklahoma Ci	Office Box ty, Oklahon		OKLAHOMA COM	CORPO	ORATION	10
AMENDED (Reason)	Recompletion	(Frac)	-		Rule 165:10 PLETION F					
TYPE OF DRILLING OPERATIO	N DIRECTIONAL HOLE	HORIZONTAL HOLE			12/02/	/1999		640 Acres	s 	1 N
SERVICE WELL If directional or horizontal, see rev			DATE		12/10/	/1999				
COUNTY Texas	SEC 36	TWP 2N RGE 12EC		OF WELL PLETION	12/18/	1999				1.00
NAME Hornet B	14 NTE 14 FSL OF	NO. 5		ROD DATE	01/14/	2000 v			x	E
S2 1/4 S2 1/4 S2 ELEVATION	1/4 INE 1/4 1/4 SEC	140 _{1/4 SEC} 13		OMP DATE	08/20/	2018				ſ
Derrick FL 3401 KBGroun		(if known) 36.595904		if known)	-101.	.713				
NAME Scout Ener	rgy Management	LLC	OPERATO	R NO. 23	138					
	Freeway, Ste 300									1
CITY Dallas		STATE TY	-		75244		L	OCATE WE		1
COMPLETION TYPE X SINGLE ZONE		CASING & CEMEN TYPE	T (Form 10 SIZE	02C must be WEIGHT	GRADE	i) FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8.625	24	J-55	1613'	850	550	Surface	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE				jis.				
INCREASED DENSITY		PRODUCTION	5.5	15.5	J-55	4893'	1400	275	2850'	
bele	149 BakerWL	LINER	2.375				2000	TOTAL		
FORMATION & TEST DATA	BY PRODUCING FORMATI	ON 451 6 (Are (Krider)	TYPE 44 Guya	1 sk cmt	46	TYPE	1 sack Comat	PBTD): 3199'	,]
PACKER @BRAN COMPLETION & TEST DATA FORMATION & U.V. M.C.M. SPACING & SPAQING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	BY PRODUCING FORMATIC (Herrington)	on 451 6746 (Krider) 640) 1786	Cuyn Cuyn T C 40	<u>1 sk cmt</u> 51 GY 1000000000000000000000000000000000000	46	5			eported Fractor	us
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & U.Y MOA SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc	BY PRODUCING FORMATIO	on 451 69/16 (Krider)	Cuy Cuy 7 (240	51 GYI	46	5			eported	us
PACKER @BRAN COMPLETION & TEST DATA FORMATION & U.V. M.C.M. SPACING & SPAQING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	BY PRODUCING FORMATIN (Herrington) (Horn 17867() Gas	on 451 6 (Me (Krider) (40) 1786 Gas	Cuy Cuy 7 (240	51 GYI	46	5			eported	us
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & W.V. MO.A SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	ID & TYPE BY PRODUCING FORMATION (Herrington) (970n 17867(0) Gas 2802'-2826'	on 451 6 (Me (Krider)	C 4 5 Cuy 7 (2.40) 0'	51 GYI	46	5		PBTD Ref	eported	
PACKER @BRAN COMPLETION & TEST DATA FORMATION & W.Y. MO.M SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	ID & TYPE BY PRODUCING FORMATION (Herrington) (Herrington	ON 457 6 776 (Krider) (40) 1786 Gas 2830'-2850 1000 gal. 15% F	0'	51 GYI	46	5		PBTD Re fe	Frac For	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & W.Y. MOR SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ID & TYPE BY PRODUCING FORMATIC (Herrington) (9070n 17867(1 Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (1)	0N 457 6 776 (Krider) (40) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb	0'	51 GYI	46	5		PBTD Re fe	Frac For	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UV MOA SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	ID & TYPE BY PRODUCING FORMATION (Herrington) (Herrington	0N 457 6 776 (Krider) (40) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb	0'	51 GYI	46	5		PBTD PR fe	BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & W.Y. MO.A SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horn) 17867((Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas	ON 457 6 77 (Krider) 640) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb	0'	51 GYI	Gas F	Purchaser/Measurer		PBTD PR fe	Frac For	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & W.Y. MO.A SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horn) 17867((Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas	ON 457 6 77 (Krider) 640) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR	0'	51 GYI	Gas F			PBTD PR fe	BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UV MON SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horn)7867((Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas	ON 457 6 77 (Krider) 640) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR	0'	51 GYI	Gas F	Purchaser/Measurer			BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UV MON SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horn)7867((Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 981 Allow	ON 457 6 77 (Krider) 640) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR	0'	51 GYI	Gas F	Purchaser/Measurer			BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & U.Y MOA SPACING & SPAOING ORDER NUMBER CLASS: 01, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horn 17867() Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand () wtr, 75 quality foam Min Gas 081 Allow (5/08/20/2018 na na	ON 457 6 77 (Krider) 640) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR	0'	51 GYI	Gas F	Purchaser/Measurer			BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UV MON SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Horrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 94 Allow (5/ 08/20 /2018 Na	ON 457 6 77 (Krider) Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3)	0' HCl Is 10-17-7)	51 GY) 1000 Ha)	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @BRAN COMPLETION & TEST DATA FORMATION & W.V. M.O.M SPACING & SPAOING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 04 Allow (5/08/20/2018 na na 26 8 na	ON 457 6 76 (Krider) 340) 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3)	0' HCl ls 10-17-7)	51 GY) 1000 Ha)	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & U.Y MON SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 981 Allow (5/08/20/2018 na na 	ON 497 6 7 6 (Krider) 640 7786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR able (165:10-13-3) Con able (165:10-13-3)	0' HCl ls 10-17-7)	51 GY) 1000 Ha)	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @ BRAN COMPLETION & TEST DATA FORMATION & UV MOA SPACING & SPAOING ORDER NUMBER CLASS: 01i, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand of wtr, 75 quality foam Min Gas 04 Allow (5/08/20/2018) na na 20 8 na 20 8 na 20 9 5 1000 gal. 15% HCl	ON 497 6 7 7 6 (Krider) 640 7 7 86 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3) CR (165:10-13-3) OR (165:10-13-3)	0' HCl ls 10-17-7)	SI CY J	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @BRAN COMPLETION & TEST DATA FORMATION & UV MON SPACING & SPAOING ORDER NUMBER CLASS: OIL, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 981 Allow (5/08/20/2018 na 0 (15) (15) (15) (15) (15) (15) (15) (15)	ON 497 6 7 7 6 (Krider) 640 7 7 86 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3) CR (165:10-13-3) OR (165:10-13-3)	0' HCl ls 10-17-7)	SI CY J	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @BRAN COMPLETION & TEST DATA FORMATION & U.Y MOM SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand (wtr, 75 quality foam Min Gas 00 Allow (5/08/20/2018 na 0 0 0 0 0 0 0	ON 497 6 7 7 6 (Krider) 640 7 7 86 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3) CR (165:10-13-3) OR (165:10-13-3)	0' HCl ls 10-17-7)	SI CY J	Gas F	Purchaser/Measurer Sales Date	AS C		BMIT	
PACKER @BRAN COMPLETION & TEST DATA FORMATION & UV MON SPACING & SPAOING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-BBL/DAY OIL-BBL/DAY OIL-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	ID & TYPE BY PRODUCING FORMATIC (Herrington) (Herrington) (Herrington) (Herrington) (Gas 2802'-2826' 1000 gal. 15% HCl 15,000# 16/30 sand of wtr, 75 quality foam Min Gas 0 (0) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (0) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	ON 451 6 146 (Krider) 640 1786 Gas 2830'-2850 1000 gal. 15% F @ 40bpm w/ 500 bb Allowable (165: OR rable (165:10-13-3) Note: Loado of artifical fi 2 MPING	0' HCl ls 10-17-7) ed with ft.	SI GYJ	Gas F First	Purchaser/Measurer Sales Date	AS Contraction of the sector o		BMIT	

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