

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252280000

Completion Report

Spud Date: July 10, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 2018

1st Prod Date:

Completion Date: August 03, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: STACK WATER 6-14-5 SWD

Purchaser/Measurer:

Location: CANADIAN 6 14N 5W
NW SW NW NE
746 FNL 2468 FEL of 1/4 SEC
Latitude: 35.72368 Longitude: -97.77179
Derrick Elevation: 1196 Ground Elevation: 1179

First Sales Date:

Operator: STACK WATER SOLUTIONS LLC 24142

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	627		280	SURFACE
PRODUCTION	7	29	P-110	8857		1005	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8860

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8474	AMER-AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
63 BARRELS	

Perforated Intervals	
From	To
8530	8678
Fracture Treatments	
2,384 BARRELS FLUID, 152,170 POUNDS 20/40	

Formation	Top
OSWEGO	6938
CHEROKEE	7031
VERDIGRIS	7076
INOLA	7372
MISSISSIPPIAN	7420
OSAGE	7548
WOODFORD	7648
HUNTON	7708
SYLVAN	8007
VIOLA	8115
WILCOX	8448

Were open hole logs run? Yes

Date last log run: July 24, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1811540029

FOR COMMISSION USE ONLY

Status: Accepted

1141161

API NO. 017 25228
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

OCT 19 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 06 TWP 14N RGE 05W
LEASE NAME Stack Water 6-14-5 SWD
NW 1/4 SW 1/4 NW 1/4 NE 1/4 FNL OF 746 FEL OF 2468
ELEVATION 1196 Ground 1179 Latitude (if known) 35.72368° Longitude (if known) -97.77179°
OPERATOR NAME Stack Water Solutions, LLC OTC/OCC OPERATOR NO. 24142
ADDRESS 3030 NW Expressway #900
CITY OKC STATE OK ZIP 73112

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	40	J-55	627'		280 200	Surface
INTERMEDIATE							
PRODUCTION	7"	29	P-110	8857		955 1005	Surface
LINER							
TOTAL DEPTH						8,860	

PACKER @ 8,474 BRAND & TYPE Amer-AS1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Wilcox
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Disposal
8530'-8678'
PERFORATED INTERVALS
ACID/VOLUME 63 bbls
2384 bbls Fluid
FRACTURE TREATMENT (Fluids/Prop Amounts) 152,170 # 20/40

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE Disposal
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kevin R Fischer 9/26/2018 405.208.8667
3030 NW Expressway OKC OK 73112
ADDRESS CITY STATE ZIP
kfischer@rbluff.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego	6,938
Cherokee	7,031
Verdigris	7076
Inola	7,372
Mississippian	7,420
Osage	7,548
Woodford	7,648
Hunton	7,708
Sylvan	8,007
Viola	8,115
Wilcox	8,448

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 7/24/2018

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks: OCC - UIC permit 1811540029

675 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

100 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			