

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243370001

**Completion Report**

Spud Date: May 04, 2018

OTC Prod. Unit No.: 051-224366

Drilling Finished Date: June 02, 2018

1st Prod Date: July 25, 2018

Completion Date: July 23, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: MORTON 1-33-28XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 33 10N 8W  
S2 SW SW SW  
316 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 1449 Ground Elevation: 1424

First Sales Date: 10/4/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269091  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681726		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	55	J-55	1510		380	SURFACE
PRODUCTION	5 1/2	23	P-110	23627		2565	7028

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23591**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2018	MISSISSIPPIAN	238	54.2	15265	64138	2766	FLOWING	6200	40/64	3090

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
678743	1280	13683	23453
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1496 BBLS 15% HCL ACID		575,266 BBLS OF FLUID & 23,045,849 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	12544

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 28 TWP: 10N RGE: 8W County: GRADY  NE NW NW NW  77 FNL 448 FWL of 1/4 SEC  Depth of Deviation: 13201 Radius of Turn: 447 Direction: 1 Total Length: 9908  Measured Total Depth: 23591 True Vertical Depth: 13168 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY	
Status: Accepted	1140966

1/1/19  
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1016EZ

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BHL: 28-10N-08W

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December 06, 2018