

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220970000

Completion Report

Spud Date: January 06, 2018

OTC Prod. Unit No.: 087-22376

Drilling Finished Date: January 24, 2018

1st Prod Date: April 09, 2018

Completion Date: March 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: RICE 6N 2W 10 1HX

Purchaser/Measurer:

Location: MCCLAIN 10 6N 2W
NW NE NE SE
2483 FSL 401 FEL of 1/4 SEC
Latitude: 35.00167917 Longitude: -97.63594667
Derrick Elevation: 1081 Ground Elevation: 1055

First Sales Date:

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
OKLAHOMA CITY, OK 73103-4937

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687691		674733	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	J-55	54.5	1238		670	SURFACE
PRODUCTION	9 5/8	L-80	40	6649		415	4284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	P-110	20	8298	0	1860	6453	14751

Total Depth: 14758

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2018	WOODFORD	97	45	105	1082	1407	FLOWING	540	36	165

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658145	640
660243	640
675240	MULTIUNIT

Perforated Intervals

From	To
7444	14622

Acid Volumes

56,322 GALLONS

Fracture Treatments341,340 BARRELS FLUID, 17,024,460 POUNDS
PROPPANT

Formation	Top
WOODFORD	7423

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 15 TWP: 6N RGE: 2W County: MCCLAIN

SW SE SE SE

214 FSL 522 FWL of 1/4 SEC

Depth of Deviation: 6638 Radius of Turn: 898 Direction: 182 Total Length: 6709

Measured Total Depth: 14758 True Vertical Depth: 7436 End Pt. Location From Release, Unit or Property Line: 214

FOR COMMISSION USE ONLY

1141174

Status: Accepted

API NO. 35-08722097-00
OTC PROD. 08722376
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

OCT 24 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY MCCLAIN SEC 10 TWP 6N RGE 2W
LEASE NAME RICE 6N 2W 10 WELL NO. 1HX
NW 1/4 NE 1/4 NE 1/4 SE 1/4 FSL OF 2483 FEL OF 401
ELEVATION 1081 Ground 1055 Latitude (if known) 35.00167917 Longitude (if known) 97.63594667
OPERATOR NAME BP AMERICA PRODUCTION COMPANY OTC/OCC OPERATOR NO. 1640
ADDRESS 1100 N BROADWAY AVE, SUITE 200
CITY OKLAHOMA CITY STATE OK ZIP 73103

640 Acres

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	J-55	54.5	1,238		670	SURFACE
INTERMEDIATE	9 5/8	L-80	40	6,649		415	4,284
PRODUCTION							
LINER	5 1/2	P-110	20	14,751		1860	8,310
						TOTAL DEPTH	14,758

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	660243 (640)	658145 (640)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
	7,444'						
PERFORATED INTERVALS	14,622'						
ACID/VOLUME	56,322 GALS						
	341,340 BBLS FLUID						
FRACTURE TREATMENT (Fluids/Prop Amounts)	17,024,460 LBS	PROPPANT					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/11/2018					
OIL-BBL/DAY	97 BPD					
OIL-GRAVITY (API)	45					
GAS-MCF/DAY	105 MCFDD					
GAS-OIL RATIO CU FT/BBL	1082					
WATER-BBL/DAY	1,407 BPD					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	540 PSI					
CHOKE SIZE	36					
FLOW TUBING PRESSURE	165 PSI					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE HEATHER HUBER DATE 10/8/2018 PHONE NUMBER 405-401-0927
1100 N BROADWAY AVE, STE 200 OKLAHOMA CITY OK 73103 HEATHER.HUBER@BPX.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	7,423

LEASE NAME RICE 6N 2W 10 WELL NO. X

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no	
Date Last log was run	N/A		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no		
If yes, briefly explain below			

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				LATERAL #2				LATERAL #3							
SEC	TWP	RGE	COUNTY	SEC	TWP	RGE	COUNTY	SEC	TWP	RGE	COUNTY				
15	6N	2W	MCCLAIN	15	6N	2W	MCCLAIN	15	6N	2W	MCCLAIN				
Spot Location	SW 1/4	SE 1/4	SE 1/4	Spot Location	SW 1/4	SE 1/4	SE 1/4	Spot Location	SW 1/4	SE 1/4	SE 1/4				
Depth of Deviation	6638	6,144	Radius of Turn	898	1,425	Direction	182	Depth of Deviation	6638	6,144	Radius of Turn	898	1,425	Direction	182
Measured Total Depth	14,758	True Vertical Depth	7,436	Measured Total Depth	14,758	True Vertical Depth	7,436	Measured Total Depth	14,758	True Vertical Depth	7,436				
BHL From Lease, Unit, or Property Line:				BHL From Lease, Unit, or Property Line:				BHL From Lease, Unit, or Property Line:							

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

PM