

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241860000

Completion Report

Spud Date: January 04, 2018

OTC Prod. Unit No.: 051-224118-0-0000

Drilling Finished Date: April 04, 2018

1st Prod Date: July 27, 2018

Completion Date: July 27, 2018

Drill Type: HORIZONTAL HOLE

Well Name: E J CRADDOCK 4-28X21H

Purchaser/Measurer:

Location: GRADY 28 5N 6W
SW SE SE SW
285 FSL 2135 FWL of 1/4 SEC
Latitude: 34.87030538 Longitude: -97.83944334
Derrick Elevation: 0 Ground Elevation: 1144

First Sales Date: 07/27/2018

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665778	

Increased Density	
Order No	
666067	
666068	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			128			
SURFACE	20		J-55	593		1123	SURFACE
INTERMEDIATE	13 3/8		J-55	5191		1965	SURFACE
INTERMEDIATE	9 5/8		P-110HC	11606		869	4249
PRODUCTION	5 1/2		P-110CVHP	24814		1205	10196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8		P-110	10479	0	360	3105	13584

Total Depth: 24847

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	WOODFORD	405	56	7978	19698	3482	FLOWING	3299	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
408097	640
665624	MULTIUNIT

Perforated Intervals

From	To
15200	23484
23550	24732

Acid Volumes

2,513 BARRELS ACID

Fracture Treatments

466,104 BARRELS WATER, 19,414,817 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
408097	640
665624	MULTIUNIT

Perforated Intervals

From	To
23484	23550

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
WOODFORD	14819
HUNTON	23484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 21 TWP: 5N RGE: 6W County: GRADY

SE NE NE NW

654 FNL 2347 FWL of 1/4 SEC

Depth of Deviation: 15858 Radius of Turn: 382 Direction: 3 Total Length: 8284

Measured Total Depth: 24847 True Vertical Depth: 16458 End Pt. Location From Release, Unit or Property Line: 654

FOR COMMISSION USE ONLY

Status: Accepted

1141004

RECEIVED

SEP 28 2018

Form 1002A
Rev. 2009

API NO. 051-24186
OTC PROD. UNIT NO. 051-224118-0-0000

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	28	TWP	5N	RGE	6W
LEASE NAME	EJ Craddock			WELL NO.	4-28X21H		
SW 1/4 SE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC		285	FWL OF 1/4 SEC	2135		
ELEVATION	Derrick FL	Ground	1144	Latitude (if known)	34.87030538		
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

665778 I.D.
666067/666068

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			128			
SURFACE	20		J55	593		1123	Surface
INTERMEDIATE	13 3/8		J55	5,191		1965	Surface
INTERMEDIATE	9 5/8		P110HC	11,606		869	4,249
LINER	7 5/8		P110	13,584-3105		360	10,475
Production	5 1/2		P110CVHP	24,814		1205	10,196
PLUG @			TYPE			Total	24,847
PLUG @			TYPE			Depth	

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Hunton			
SPACING & SPACING ORDER NUMBER	408097/(640)	48997/(640)	408097	665624 (Mutiumit)	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas			
	15,200-23,484	23,484-23,550			
PERFORATED INTERVALS	23550-24732				
ACID/VOLUME	2,513 bbl Acid				
	466,104 bbl Water				
FRACTURE TREATMENT (Fluids/Prop Amounts)	19,414,817 lbs Sand				

Min Gas Allowable (165:10-17-7)

☐ OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

7/27/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/7/2018				
OIL-BBL/DAY	405				
OIL-GRAVITY (API)	56				
GAS-MCF/DAY	7978				
GAS-OIL RATIO CU FT/BBL	19698				
WATER-BBL/DAY	3482				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	3,299				
CHOKE SIZE	34/64				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
3001 Quail Springs Parkway	Oklahoma City OK 73134	9/27/2018	252-4703
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 4-28X21H

NAMES OF FORMATIONS	TOP
Woodford	14,819
Hunton	23,484

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: Multiunit# 665624

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

The grid is a large square divided into four equal quadrants by a thick horizontal line and a thick vertical line. Each quadrant is further divided into a 10x10 grid of smaller squares. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white. The text '640 Acres' is written in bold black font at the top center of the grid.

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC 21	TWP	5N	RGE	6W	COUNTY Grady						
Spot Location		NE 1/4			NE 1/4		NW 1/4		Feet From 1/4 Sec Lines	FNL 654	FWL 2347
SE 1/4											
Depth of Deviation			15,858		Radius of Turn		382		Direction	359	Total Length 8,284
Measured Total Depth			24,847		True Vertical Depth		16,458		BHL From Lease, Unit, or Property Line: 654		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

201703036

Gulfport Well Location Plat - As-Drilled

Operator: GULFPORT MIDCON, LLC
 Lease Name and No.: EJ CRADDOCK 5N6W 4-28X21H
 Conductor Pipe Footage: 285' FSL - 2131' FWL Gr. Elev.: 1144'
 Section: 28 Township: 5N Range: 6W I.M.
 County: Grady State of Oklahoma
 Terrain at Loc.: Location fell in open pasture.
 Accessibility: From the North.

Directions: From the intersection of Highway 19 and Highway 19 in Alex, OK, go 1.0 mile Northwest, go 2.3 miles South on "Lake Road", go 2.0 miles West on "EW 147 RD.", go 1.0 mile South on "NS 290 RD.", then go 1.0 mile West on "EW 148 RD." to the Southwest Corner of Section 28-5N-6W.

S.H.L. Sec. 28-5N-6W I.M.
 B.H.L. Sec. 28-5N-6W I.M.

OFFICIAL EXHIBIT

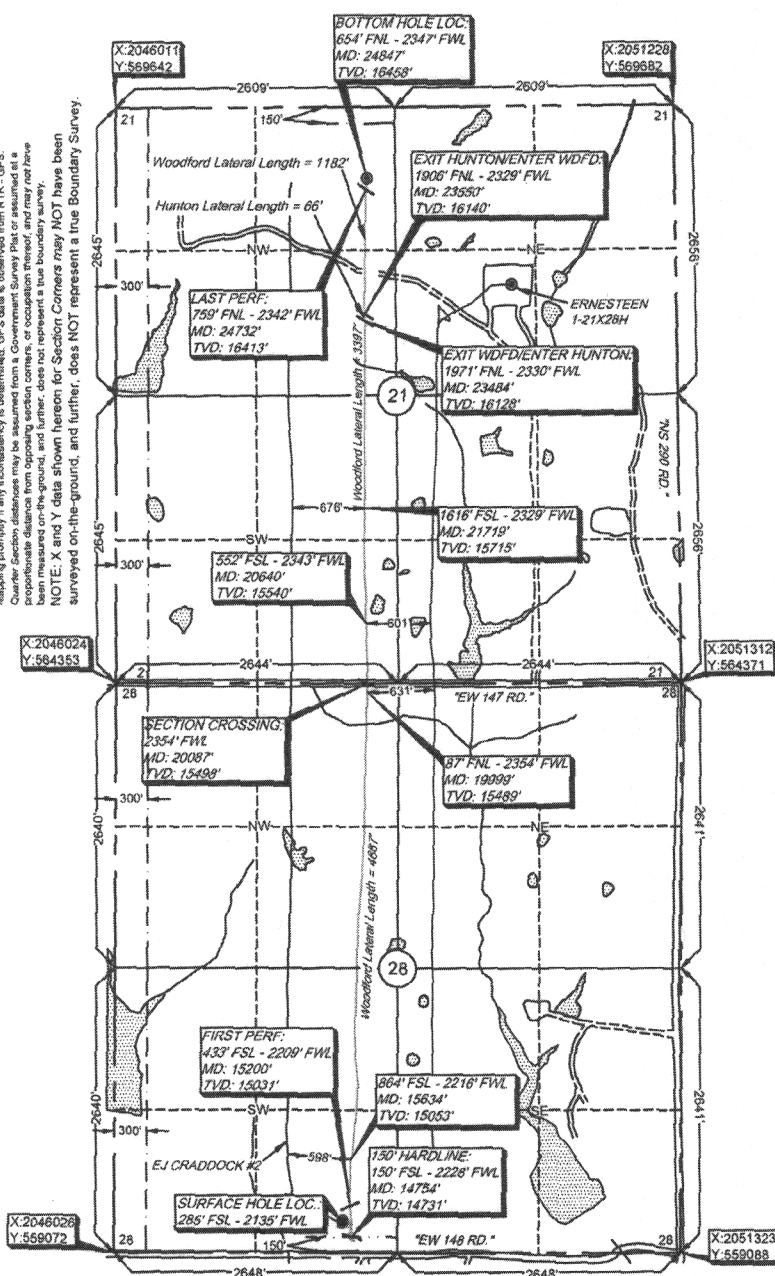
2
 AUG 2, 0 2018



0' 100' 150' 180'
 1"=1320'

GPS DATUM
 NAD - 27
 OK SOUTH ZONE

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping, PLLC for more information. If any inaccuracy is determined, GPS data is observed from RTK - GPS. Quarter section corners may be assumed from a Government Survey Plat or assumed from a survey of the ground. If a survey of the ground is required, the surveyor shall be responsible for obtaining the necessary data. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey.



Surface Hole Loc.:	Lat: 34.87030538
	Lon: -97.83944334
	X: 2048161
	Y: 559364
150' Hardline:	Lat: 34.86993481
	Lon: -97.83913446
	X: 2048254
	Y: 559229
First Perf:	Lat: 34.87071197
	Lon: -97.83919630
	X: 2048235
	Y: 559512
Section Crossing:	Lat: 34.88403474
	Lon: -97.83869713
	X: 2048377
	Y: 564361
Exit WDFD/Enter Hunton:	Lat: 34.89318032
	Lon: -97.83878356
	X: 2048346
	Y: 567689
Exit Hunton/Enter WDFD:	Lat: 34.89335753
	Lon: -97.83878891
	X: 2048344
	Y: 567754
Last Perf:	Lat: 34.89651001
	Lon: -97.83874797
	X: 2048355
	Y: 568901
Bottom Hole Loc.:	Lat: 34.89679893
	Lon: -97.83873169
	X: 2048359
	Y: 569006

Survey and plat by:
 Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2018
 Invoice #8852-B
 Date Staked: 12/27/16 By: R.L.
 Date Drawn: 01/06/17 By: C.S.
 Revise Operator: 03/09/17 By: R.M.
 Revised Lease Name: 04/07/17 By: R.S.
 Add Prelim. AD: 05/02/18 By: R.M.
 Add Hardline: 05/15/18 By: R.S.
 Added Perfs: 06/29/18 By: R.S.
 Added Hunton: 07/05/18 By: R.S.

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
 LANCE G. MATHIS
 07/02/18
 OK LPLS 1664

