

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260570000

**Completion Report**

Spud Date: June 19, 2018

OTC Prod. Unit No.: 073-24113

Drilling Finished Date: July 01, 2018

1st Prod Date: August 21, 2018

Completion Date: July 29, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GABRIEL 34-19-6 3HC

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 34 19N 6W  
SW SW SE SE  
280 FSL 1145 FEL of 1/4 SEC  
Derrick Elevation: 1193 Ground Elevation: 1166

First Sales Date: 08/22/2018

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684673		676689	
	Commingled	684675		677322	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1490		595	SURFACE
PRODUCTION		7	26	P-110EC	6862		320	3305

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	9365	0	835	6615	15980

**Total Depth: 15982**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2018	OSWEGO	806	36.2	1404	1742	875	PUMPING			142

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
652255	320
676909	320
684672	MULTIUNIT

**Perforated Intervals**

From	To
6724	15911

**Acid Volumes**

511,582 GALLONS ACID
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**Fracture Treatments**

82,479 BARRELS FLUIDS, 150 POUNDS PROPPANT
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Formation	Top
OSWEGO	6714

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE ORDER NUMBERS 684674 AND 684676

**Lateral Holes**

Sec: 27 TWP: 19N RGE: 6W County: KINGFISHER

NE SW NW NE

930 FNL 2277 FEL of 1/4 SEC

Depth of Deviation: 5550 Radius of Turn: 740 Direction: 358 Total Length: 9268

Measured Total Depth: 15982 True Vertical Depth: 6290 End Pt. Location From Release, Unit or Property Line: 930

**FOR COMMISSION USE ONLY**

Status: Accepted

1141167

API NO. 073-26057  
OTC PROD.  
UNIT NO. 073-24113

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

OCT 19 2018

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED  
Reason Amended

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 34 TWP 19N RGE 6W

LEASE NAME Gabriel 34-19-6

SHL SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL 280 WELL NO. 1/4 SEC 1,145

ELEVATION Derrick Fl 1,193 Ground 1,166 Latitude (if Known)

OPERATOR NAME CHESAPEAKE OPERATING, L.L.C.

OTC/OCC OPERATOR NO. 17441

ADDRESS P.O. BOX 18496

CITY OKLAHOMA CITY

STATE OK

ZIP 73154

COMPLETION REPORT

SPUD DATE 6/19/2018

DRLG FINISHED DATE 7/1/2018

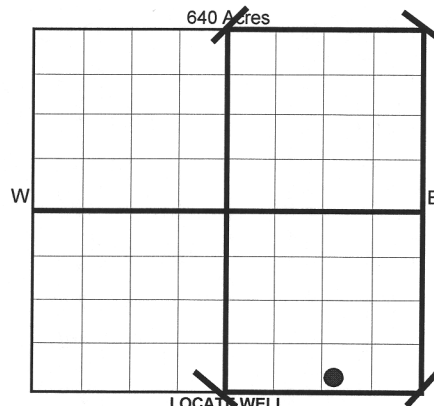
DATE OF WELL COMPLETION 7/29/2018

1ST PROD DATE 8/21/2018

RECOMP DATE

Longitude

(if Known)



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 684675 / 684673  
INCREASED DENSITY ORDER NO. 676689 / 677322

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,490		595	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,862		320	3,305
LINER	4-1/2"	13.50#	P-110EC	6,615-15,980		835	6,615
TOTAL DEPTH							15,982

PACKER @ BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego	Multiunit					Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	320 652255 / 676909	684672 F.O.					
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6,724 - 15,911						
ACID/VOLUME	511.582 gals acid 82,479 bbls fluids 150# proppant						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

☒

OR

1st Sales Date

8/22/2018

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	10/8/2018					
OIL-BBL/DAY	806					
OIL-GRAVITY ( API)	36.2					
GAS-MCF/DAY	1,404					
GAS-OIL RATIO CU FT/BBL	1,742					
WATER-BBL/DAY	875					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	142					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper SIGNATURE  
P.O. BOX 18496 ADDRESS  
OKLAHOMA CITY CITY  
OK STATE  
73154 ZIP  
10/18/2018 DATE  
405-848-8000 PHONE NUMBER  
juanita.cooper@chk.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gabriel 34-19-6

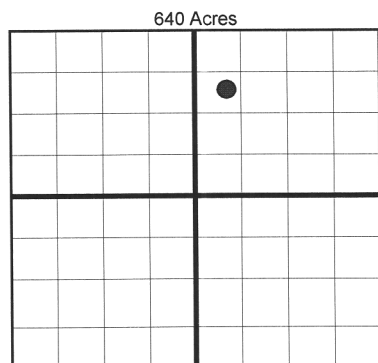
WELL NO. 3HC

NAMES OF FORMATIONS	TOP
Oswego	6,714

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO <sub>2</sub> encountered?	yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no
If yes, briefly explain.	

Other remarks: Exception to Rule Orders 684674 and 684676



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

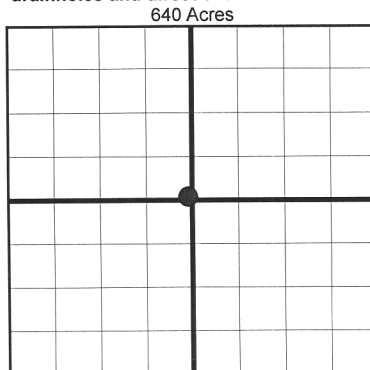
*Per E.O. LE*

SEC	TWP	RGE	COUNTY
27	19N	6W	Kingfisher
Spot Location	NE 1/4	SW 1/4	NW 1/4
Depth of Deviation	5,550	Radius of Turn	740
Measured Total Depth	15,982	True Vertical Depth	6,290
Feet From 1/4 Sec Lines		FSL	FWL
Direction		358	930
Total Length		9,268	
BHL From Lease, Unit, or Property Line:		930 367	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



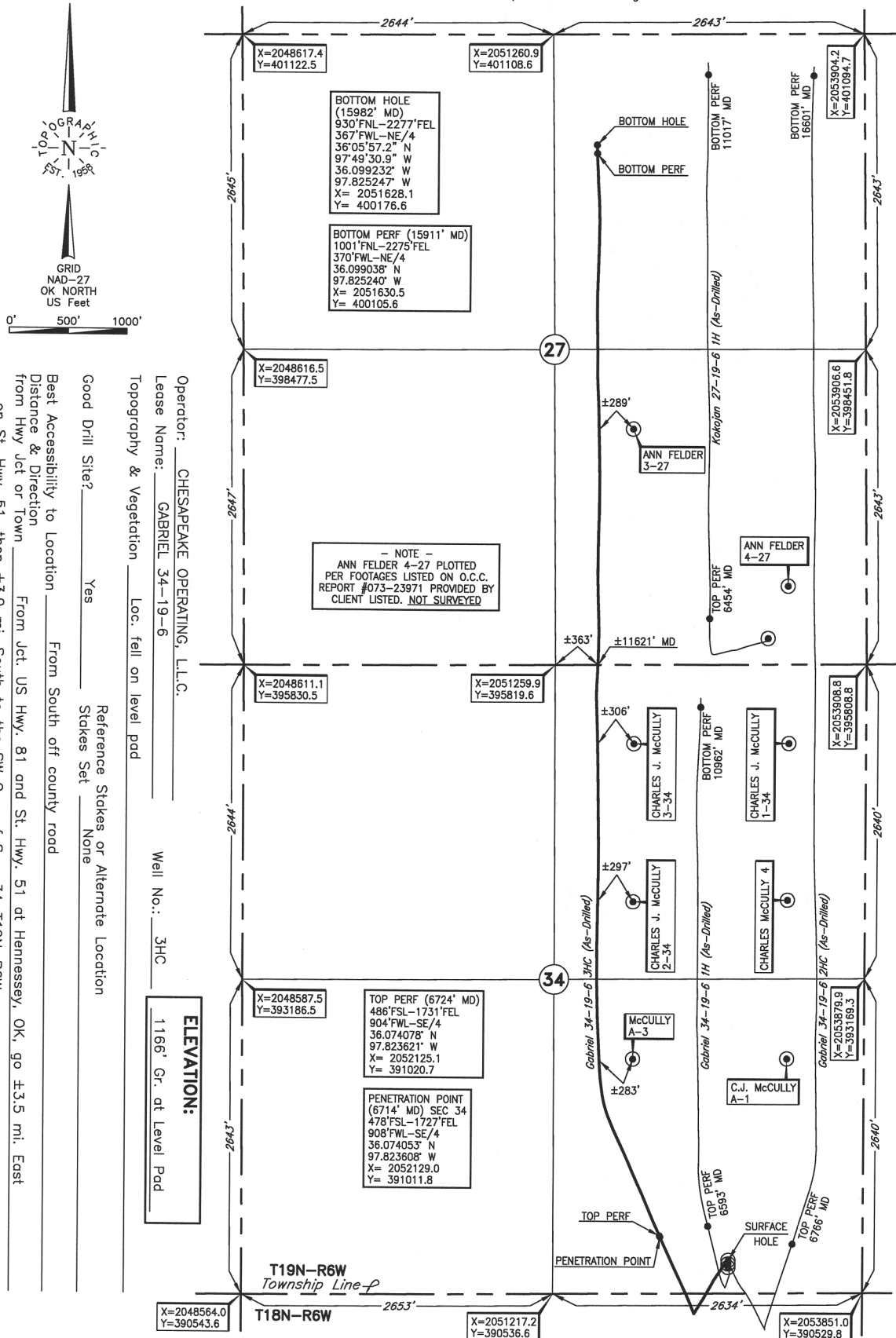
**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

KINGFISHER County, Oklahoma  
 280'FSL - 1145'FEL Section 34 Township 19N Range 6W I.M.



Operator: CHESAPEAKE OPERATING, L.L.C.  
 Lease Name: GABRIEL 34-19-6  
 Topography & Vegetation: Loc. fell on level pod  
 Well No.: JHC  
 ELEVATION: 1166' Gr. at Level Pod  
 Good Drill Site? Yes  
 Reference Stakes or Alternate Location: Stakes Set None  
 Best Accessibility to Location: From South off county road  
 Distance & Direction: From Jct. US Hwy. 81 and St. Hwy. 51 at Hennessey, OK, go  $\pm 3.5$  mi. East on St. Hwy. 51, then  $\pm 3.0$  mi. South to the SW Cor. of Sec. 34-T19N-R6W

DATUM: NAD-27  
 LAT: 36°04'24.6"N  
 LONG: 97°49'17.9"W  
 LAT: 36.073504° N  
 LONG: 97.821647° W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK NORTH  
 X: 2052709.1  
 Y: 390812.8

300800 Date of Drawing: Aug. 15, 2018  
 Invoice # 286881B Date Staked: Jan. 26, 2018 JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
 FURNISHED BY CHESAPEAKE OPERATING, L.L.C.