Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-224352 Drilling Finished Date: June 10, 2018

1st Prod Date: September 10, 2018

Completion Date: September 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIRT 4-13-12XHS Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 24 7N 6W First Sales Date: 9/10/2018

SE NE NW NE

400 FNL 1628 FEL of 1/4 SEC Latitude: 35.07209 Longitude: -97.78159 Derrick Elevation: 1179 Ground Elevation: 1149

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269091 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type	Location Exception
X Single Zone	Order No
Multiple Zone	684424
Commingled	

Increased Density	
Order No	
676904	
677376	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1517		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11310		905	3049
PRODUCTION	5 1/2	23	P-110	22333		2840	10458

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22333

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

December 06, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2018	SPRINGER	24	43.4	110	4583	3059	FLOWING	3750	20/64	2100

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders				
Order No	Unit Size			
582004	640			
684423	MULTIUNIT			

Perforated Intervals				
From	То			
11965	22196			

Acid Volumes
2020 BBLS 15% HCL ACID

Fracture Treatments
367,161 BBLS OF FLUID & 14,593,907 LBS OF SAND

Formation	Тор
SPRINGER	11648

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 12 TWP: 7N RGE: 6W County: GRADY

NW NE NE NE

34 FNL 620 FEL of 1/4 SEC

Depth of Deviation: 11039 Radius of Turn: 535 Direction: 2 Total Length: 10368

Measured Total Depth: 22333 True Vertical Depth: 11244 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1140700

Status: Accepted

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