Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051242540000 **Completion Report** Spud Date: January 23, 2018

OTC Prod. Unit No.: 051-224032-0-0000 Drilling Finished Date: April 09, 2018

1st Prod Date: August 08, 2018

Completion Date: August 08, 2018

First Sales Date: 08/08/2018

Drill Type: HORIZONTAL HOLE

Well Name: LILLY 1-15X10H Purchaser/Measurer:

Location:

GRADY 15 4N 6W NW SE SW SW 350 FSL 831 FWL of 1/4 SEC

Latitude: 34.81316526 Longitude: -97.82329595 Derrick Elevation: 0 Ground Elevation: 1175

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Increased Density
Order No
668438
679797

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Grade Feet PS		SAX	Top of CMT
CONDUCTOR	30			125			
SURFACE	20		J-55	748		920	SURFACE
INTERMEDIATE	13 3/8		J-55	3529		1590	SURFACE
INTERMEDIATE	9 5/8		P-110HC	12126		1380	5000
PRODUCTION	5 1/2		P-110EC	22345		2210	11174

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22374

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

December 06, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2018	WOODFORD	319	60	15345	48103	2834	FLOWING	3313	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
199355	640			
388814	640			
685363	MULTIUNIT			

Perforated Intervals				
From	То			
15054	22220			

Acid Volu	ımes
1,622 BAR	RELS

Fracture Treatments
383,638 BARRELS WATER, 14,666,828 POUNDS SAND

Formation	Тор
WOODFORD	14742

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 4N RGE: 6W County: GRADY

NE NW NW SW

2314 FSL 387 FWL of 1/4 SEC

Depth of Deviation: 14750 Radius of Turn: 382 Direction: 3 Total Length: 7166

Measured Total Depth: 22374 True Vertical Depth: 15350 End Pt. Location From Release, Unit or Property Line: 387

FOR COMMISSION USE ONLY

1141164

Status: Accepted

December 06, 2018 2 of 2

RECEIVED
OCT 2 4 2018

Rev. 2009

API NO. 05	1-24254 PLE	ASE TYPE OF			ONLY		100		
OTC PROD. UNIT NO.0512		Attach copy of original 1002A		1	OKLAHOMA CORPORATION COMMIS Of & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73162-20				
	ED (Reason)						F	lule 165:10-3-25 LETION REPORT	
STRAIG		CTIONAL HO	E	X HORI	ZONTAL	HOLE	SPUD DATE	1/23/2018	
SERVICE If directional or	E WELL horizontal, see revers	s for bottom he	le loca	tion.			DRLG FINISHED DATE	4/9/2018	
COUNTY	Grady	SEC	15	TWP 4N	RGE	6W	DATE OF WELL COMPLETION	8/8/18	

STATE

PLUG @

Х TYF If dir COL LEASE WELL Lilly 1st PROD DATE 8/8/18 NAME NO. 1-15X10H NW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 350 831 RECOMP DATE 1/4 SEC ELEVATION Longitude Ground 1175 Latitude (if known) 34.81316526 -97.82329595 Derrick FL (if known) OPERATOR Gulfport MidCon LLC 24020 NAME **OPERATOR NO** 3001 Quail Springs Parkway ADDRESS

	(OKL	AH.	OM/ CON	A C(ORF SSI	ON	ATI	OM
					Acres				_
			Π						
		T	T		1	T	T	T	1
	\vdash	+	+	+		\vdash	-	\vdash	1
	-	+	\vdash	+	_	\vdash	-	-	-
W		_			_				E
			0						
		\vdash	1						
		Y	\vdash						

LOCATE WELL

COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date
COMMINGLED Application Date 669115 10, EXCEPTION ORDER INCREASED DENSITY 679797 ORDER NO.

BRAND & TYPE

BRAND & TYPE

Oklahoma City

CITY

PACKER@

PACKER @_

CASING & CEMEN	IT (Form 10	02C must be	e attached)				
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			125			
SURFACE	20		J55	748		920	Surface
INTERMEDIATE	13 3/8		J55	3,529		1,590	Surface
INTERMEDIATE	9 5/8		P110HC	12,126		1,380	5,000
PRODUCTION	5 1/2		P110EC	22,345		2,210	11,174
PLUG @	TYPE		PLUG @	TYPE		TOTAL	22,374

TYPE

PLUG @

73134

COMPLETION & TEST DATA BY PRODUCING FORMATION FORMATION Woodford SPACING & SPACING 199355 (640 to Frac FLOCUS ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas 15,054-22,220 PERFORATED INTERVALS ACID/VOLUME 1,622 bbi 383,638 bbl Water FRACTURE TREATMENT 14,666,828 lbs Sand (Fluids/Prop Amounts)

OK

ZIP

Min Gas Allowable Gas Purchaser/Measurer (165:10-17-7) OR 8/8/2018 First Sales Date INITIAL TEST DATA Oli Allon (165:10-13-3) INITIAL TEST DATE 8/25/2018 OIL-BBL/DAY 319 OIL-GRAVITY (API) 60 15,345 GAS-MCF/DAY 48,103 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 2,834 PUMPING OR FLOWING Flowing INITIAL SHUT-IN PRESSURE 3,313 36/64 FLOW TUBING PRESSURE N/A

					<u> </u>	
A record of the formations drilled through, and pertinent rem	arks are presented on th	o roveree 1 d	lactore that I have I	constants of the contents of	f this report and am auth	orized by my experience
to make this report, which was prepared by me or under my	supervision and direction	, with the data	and facts stated h	erein to be true, correct, and	complete to the best of	my knowledge and belief.
Mon Pukens			Pickens		10/15/2018	405-252-4703
SIGNATURE	187 S	NAME (PRII	NT OR TYPE)		DATE	PHONE NUMBER
3001 Quail Springs Parkway	Oklahoma City	OK	73134	П	npickens@gmail.	com
ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

WELL NO. __1-15X10H FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. Lilly LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP YES NO ITD on file 14,742 Woodford DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? ____yes _X_no Date Last log was run X no at what depths? Was CO₂ encountered? X no at what depths? Was H₂S encountered? X no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: OTC#05122403200000 **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** COUNTY SEC TWP RGE Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 Measured Total Depth 1/4
True Vertical Deoth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) X ATERAL #1 COUNTY SEC 10 TWP RGE Grady **6W** 4N NW NE Spot Location FWL 387 FSL 2314 Feet From 1/4 Sec Lines NW 1/4 Radius of Turn SW Depth of Direction 3 Total 7,166 **-358**° 382 14,750 BHL From Lease, Unit, or Property Line: Deviation True Vertical Depth sured Total Depth senarate sheet indicating the necessary information 387 22,374 15,350 Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the LATERAL #2 RGE COUNTY se or specing unit. SEC 1/4 Feet From 1/4 Sec Lines Directional surveys are required for all drainholes and directional wells. FWL. FSL 1/4 1/4 1/4 Direction Total Radius of Turn Depth of 640 Acres Deviation

Measured Total Depth Length
BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 RGE COUNTY FWL Spot Location Feet From 1/4 Sec Lines FSL 1/4 Radius of Turn Total Direction Depth of Length BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

Gulfport Well Location Plat - As-Drilled

Operator: GULFPORT MIDCON, LLC Lease Name and No. : LILLY 1-15X10H

Footage: 350' FSL - 831' FWL GR. ELEVATION: 1175' Section: 15 Township: 4N Range: 6W

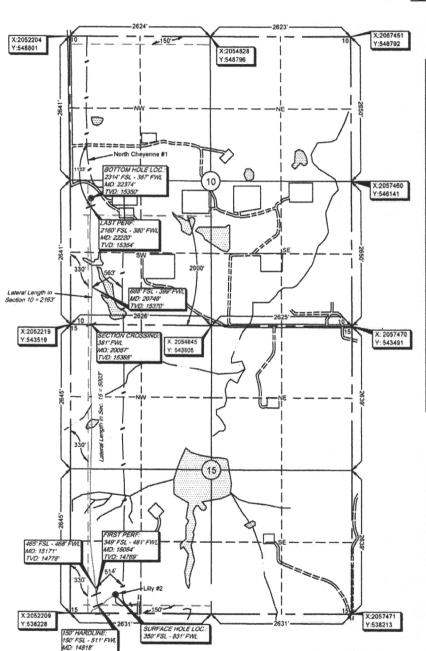
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in an open pasture, slopes down to the South and West.

Accessibility: From the South.

Directions: From the intersection of Highway 76 & "E1520 Road" in Lindsey, OK, go 11.0 miles West on "E1520 Road", go 1.0 mile South on "N2920 Road", then go 2.6 miles West on "E1530

Road" to be at an existing lease road entrance on North side of road.





GPS DATUM NAD 27 OK SOUTH ZONE

Surface Hole Loc.: Lat: 34,81316526

1"=1320"

Lon: -97.82329595 X: 2053041 Y: 538576 150' Hardline: Lat: 34.81261850 Lon: -97.82435985

X: 2052722 Y: 538377

First Perf: Lat: 34.81316658 Lon: -97,82446344 X: 2052691 Y: 538576

Section Crossing: Lat: 34.82674363 Lon: -97.82473999 X: 2052599 Y: 543517

Last Perf: Lat: 34.83268152 Lon: -97.82474990 X: 2052593 Y: 545678

Bottom Hole Loc.: Lat: 34.83310273 Lon: -97.82472527 X: 2052600 Y: 545831

from a Government Survey Plat or assumed at a compet, or occupation thereot, and may not ther, does not represent a frue boundary survey, on Corners may NOT have been OT represent a true Soundary Survey.

KIRKPATRIC EXHIBIC. C.S.R. PAICIAL REPOR

AUG 1 4 2018

survey and plat by, Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020 Invoice #7215-A

Date Staked: 06/23/17 By: Date Drawn: 06/29/17 By: Added As-Drilled: 05/31/18 By: R.S. Added Perfs: 08/03/18 By: R.S.

Certification:

350" FSL - 831" FWL

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed



08/03/18

OK LPLS 1664



11/1/18

				' (10)19	CIR	ILANE)	0
API 051-24254	PLEASE TYPE OR USE B							San			Forn
OTC PROD.	Attach conv of	original 1002A	C			TION COMMIS: ation Division	SION		OCT 2	4 2018	Re
UNIT NO.0512240320000	if recompletion				st Office Bo City, Oklaho	x 52000 ma 73152-200	0	OVIAL	JOMA C	ORPORATION	M
X ORIGINAL () AMENDED (Reason)	1-224032			COM	Rule 165:1 PLETION			UNLAF	COMM	ORPORATION ISSION	
TYPE OF DRILLING OPER		X HORIZONTAL HOL	SPU	D DATE	1/23	/2018			640 Acres	s 	1
SERVICE WELL	ee reverse for bottom hole locat			G FINISHED	4/9/	2018					W 119.29
_	ady SEC 15	TWP 4N RGE 6V	V DATI	E OF WELL PLETION	8/8	3/18					
LEASE NAME	Lilly	WELL	1et P	ROD DATE		3/18	I				
NW 1/4 SE 1/4 S	W 14 SW 14 FSL OF	350 PWLOF 8		OMP DATE			w				Ε
ELEVATION Gr	ound 1175 Letitude	if known) 34,8131(Longitude	-97.82	329595					
OPERATOF	Gulfport MidCon	LLC	OTC/OCC	(if known)		020					
ADDRESS		Quail Springs Pa	OPERATO Prkway	R NO.							
CITY (Oklahoma City	STATE	OK	ZIP	73	134	L	X			
COMPLETION TYPE	Ordanoma Orty	CASING & CEMEN							LOCATE WE	ELL.	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		ET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	30			12	25				
COMMINGLED Application Date		SURFACE	20		J55	74	8		920	Surface	
LOCATION ORDER	669115	INTERMEDIATE	13 3/8		J55	3,5	29		1,590	Surface	
ORDER NO.	679797	INTERMEDIATE	9 5/8		P110HC	12,1	26		1,380	5,000	
000 17	O	PRODUCTION	5 1/2		P110EC	22,3	45		2,210	11,174	
	AND & TYPE	PLUG @	TYPE		PLUG @	TYF	-		TOTAL DEPTH	22,374	
	AND & TYPEATA BY PRODUCING FORM	PLUG@	1/10/F1	5	PLUG @	TYF	'E				
FORMATION	Woodford	1		685	5363	FO,	T		Re	ported	
SPACING & SPACING ORDER NUMBER	199355 (60	19) 388814	(640)	169	61/M	ultiun	<i>i</i> †)		te		cus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	1 .			,		1				
PERFORATED	15,054-22,220	1	1.11+		-1						
INTERVALS		1 1	Luger	win		10 1	_	0.47	60 -	A (/	
A CIDA (CI) 11 II	1 000 111		15	20,1	5 .	69,87	0	2-16	90 t	A 3	
ACID/VOLUME	1,622 bbi		10	or II	9 0 1	20 76	3	2/3	7/7		
FRACTURE TREATMENT	383,638 bbl Water 14,666,828 lbs San	,	10	UCI II	100	0,01	0	2/0	261	3	
(Fluids/Prop Amounts)	14,000,020 ibs Sair	3					+				
	Min Gas A	lowable (165:1	0-17-7)		Gas Pu	ırchaser/Meas					
		3				ales Date	-1 43		8/8/2	2018	
NITIAL TEST DATA NITIAL TEST DATE	Oll Allows 8/25/2018	ile (165:10-13-3)				- 11		-4		$\overline{}$	91
OIL-BBL/DAY	319	4	+-		+		+				
DIL-BBL/DAY DIL-GRAVITY (API)	60	+	-				. J.				
GAS-MCF/DAY	15,345	 		$\mathbf{H}\mathbf{H}\mathbf{H}$			111	ШШЬ			
SAS-OIL RATIO CU FT/BBL	48,103										
VATER-BBL/DAY	2,834	-		5 5	IIR	MI			-		
UMPING OR FLOWING	Elewing			J	O D	1711					
NITIAL SHUT-IN PRESSURE		-							_		
HOKE SIZE	36/64		<u> </u>	11111			-				
LOW TUBING PRESSURE	N/A	-			+		+				
	<u> </u>					-74-					
make this report, which was	led through, and pertinent remar prepared by me or under my su	pervision and direction, wit	th the data an	d facts stated	e knowledge I herein to b	e true, correct,	and con	plete to the be	st of my know	ledge and belief.	
Illan SIGNAT	Vickens-		Monica P					10/15/2018 DATE		-252-4703	
3001 Quail Spri		Oklahoma City	ME (PRINT OK	73134			mpie	kens@gm		NE NUMBER	
ADDO			OTATE	710				CALAN ADDO			

EER