Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137275400001 **Completion Report** Spud Date: August 10, 2018

OTC Prod. Unit No.: Drilling Finished Date: August 13, 2018

1st Prod Date: October 03, 2018

Completion Date: September 03, 2018

Drill Type: STRAIGHT HOLE

Well Name: JESSICA 1 Purchaser/Measurer:

STEPHENS 12 2S 5W Location:

C N2 SE NW

990 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1092

Operator: 2015 OIL LLC 24212

> 221 48TH AVE NW NORMAN, OK 73072-4443

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			177		125	SURFACE
PRODUCTION	5 1/2			1050		175	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 2100

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2018	DORNICK HILLS	1	31			3	PUMPING	110		

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Completion and Test Data by Producing Formation Formation Name: DORNICK HILLS Code: 403DKHL Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 1031 1041 **Acid Volumes Fracture Treatments** 1,000 GALLONS 7 1/2% 15,000 POUNDS SAND, 500 BARRELS KCL WATER

Formation	Тор
PERMIAN, UNDIFFERINTIATED	0
HOXBAR	876
DORNICK HILLS	1031
SPRINGER	1180

Were open hole logs run? Yes Date last log run: August 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UNABLE TO REACH TOTAL DEPTH WITH THE OPEN HOLE LOGS DUE TO TIGHT HOLE CONDITIONS. DRILLER'S TOTAL DEPTH WAS 2,100'. LOG TOTAL DEPTH WAS 1,313'.

FOR COMMISSION USE ONLY

1141197

Status: Accepted

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SECIMINAD PLEASE TYPE OR USE BLACK INK ONLY Form 1002A NOTE: OKLAHOMA CORPORATION COMMISSION Rev. 2009 Oil & Gas Conservation Division Attach copy of original 1002A Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION ORIGINAL Rule 165:10-3-25 COMMISSION AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 8-10-18 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED 9-13-18 SERVICE WELL If directional or horizontal, see reverse for bottom hole location DATE OF WELL 9-3-18 county Stephens TWP2SRGE5W COMPLETION WELL 1st PROD DATE 10-3-18 VOSSICA FSL OF 990 1/4 SEC FWL OF W 1/4 N/2 1/4 SE 1/4 NW1/4 1/4 SEC 1980 RECOMP DATE Longitude Ground 1092 Latitude (if known) N Derrick (if known) OPERATOR OTC/OCC 24212 NAME OPERATOR NO. 148th Ave STATE OKla ZIP 73072 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE WEIGHT TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE Surtace Application Date LOCATION INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 5 urtas ORDER NO. LINER TOTAL PACKER @_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE ___BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION Dornick Hill SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED 1031-1041 INTERVALS ACID/VOLUME FRACTURE TREATMENT 15,000 lbs Sand (Fluids/Prop Amounts) 500 bbly Kelwater Min Gas Allowable (165:10-17-7) Gas Purchaser/Measure First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) 9-18-2018 INITIAL TEST DATE OIL-BBL/DAY 3 OIL-GRAVITY (API) GAS-MCF/DAY NAGAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING Pumping 118# INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. to make this report, which was prepare Wayne Mc Pherson 10-22-18 405-3296200 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER 4845 6 SC 7307Z ADDRESS CITY STATE EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION PECOPD

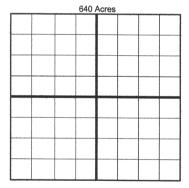
1 STAW THOU TEOUTE	
Give formation names and tops, if available, or descriptions and thickness of format	ior
drilled through. Show intervals cored or drillstem tested.	

uniled through. Show intervals cored or drillstem tested.	
NAMES OF FORMATIONS	TOP
Permian, Undifferintiated	Surface
Hoxbar	876
Dornick Hills	1031
Springer	1180
	*
	1

	-	0	
EASE NAME	Jes	55109	

		FO	R COMMISSION USE ONLY		
ITD on file	YES	NO			
APPROVED	DISAPPI	ROVED	2) Reject Codes		
		×			
		X yes	-13-2018		
Date Last log v	was run	yes	-13-2018		
Date Last log v	was run ountered?		-13-2018		
Were open hol Date Last log v Was CO ₂ enco Was H ₂ S enco Were unusual of yes, briefly es	was run puntered? untered? drilling circumsta	yes		res X no	

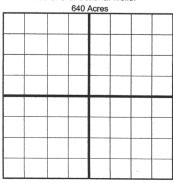
Other remarks: Unable to reach total Depth with the openhole logs due to tight hole conditions. Drillers TD was 2100', Log TD was 1313.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Loc	cation 1/4	1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC TWP	RGE	С	OUNTY		48	
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total De	pth	True Vertical Depti	h	BHL From Lease, Unit, or Pr	operty Line:	

I ATEDAL #2

SEC T	WP	RGE		COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical De		oth	BHL From Lease, Unit, or Property Line:				