

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252110000

Completion Report

Spud Date: June 13, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 2018

1st Prod Date:

Completion Date: July 06, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CANADIAN SWD 1

Purchaser/Measurer:

Location: CANADIAN 31 11N 6W
SE NW NW NW
502 FNL 403 FWL of 1/4 SEC
Derrick Elevation: 1318 Ground Elevation: 1303

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996

13190 N MACARTHUR BLVD
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	549		210	SURFACE
PRODUCTION	7	26	J-55	6354		350	1194

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6354

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3275	ARROW	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN Code: 451WFMP Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3470	3480
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: VIRGILIAN Code: 406VRGN Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4050	6120
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
WOLFCAMPIAN	3360
VIRGILIAN	4020

Were open hole logs run? Yes
Date last log run: June 21, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMMERCIAL DISPOSAL PERMIT NUMBER 1810090010

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141196</div>

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CANADIAN	SEC	25	TWP	13N	RGE	9W
LEASE NAME		CANADIAN SWD				WELL NO.	1
SE 1/4 NW 1/4 NW 1/4 NW 1/4		E 1/4 OF 1/4 SEC		502 FNI		FWL OF 1/4 SEC 403	
ELEVATION Derrick		1318		Ground		1303	
		Latitude (if known)					
OPERATOR NAME		S & S STAR OPERATING LLC					
ADDRESS		13190 N. MACARTHUR E					
CITY		OKLAHOMA CITY				STATE	

SPUD DATE	6/13/2018
DRLG FINISHED DATE	6/23/2018
DATE OF WELL COMPLETION	7/6/2018
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	
C/OCC ERATOR NO.	23996
LVD	
OK	ZIP 73142

LOCATE WELL

CASING & CEMENT (Form 1002C must be attached)

	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION
	ORDER NO.
	INCREASED DENSITY
	ORDER NO.

CABLES & CABLES (CMT) MUST BE ATTACHED							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	549		210	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	6354		350	1194
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		6,354	

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	6,354
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOLFCAMPIAN	VIRGILIAN				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP	<i>Com Disp</i>				
	3470-3480	4050-6120 (OA)				
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

11

OF

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	NA DISPOSAL WELL					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE
13182 N. MACARTHURS BLVD
ADDRESS

NAME (PRINT OR TYPE)		
OKLA CITY	OK	73142
CITY	STATE	ZIP

10/29/2018 405-513-6055

DATE PHONE NUMBER

APECPAEC@MSN.COM

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOLFCAMPIAN	3,360
VIRGILIAN	4020

LEASE NAME CANADIAN SWD

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>6/21/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: COMMERCIAL DISP PERMIT NO. 1810090010

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	