

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218300002

Completion Report

Spud Date: July 22, 2009

OTC Prod. Unit No.: 087-203296

Drilling Finished Date: August 27, 2009

1st Prod Date: October 08, 2009

Amended

Completion Date: September 20, 2009

Amend Reason: COMMINGLED ZONES

Drill Type: STRAIGHT HOLE

Well Name: SOUTH PANTHER CREEK 1-11

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 11 5N 4W
N2 S2 SE SE
450 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 1103 Ground Elevation: 1093

First Sales Date: 10/08/2009

Operator: ELDER CRAIG OIL AND GAS LLC 20621
PO BOX 7267
1004 NW 139TH ST PKWY
EDMOND, OK 73013-9791

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	570362		N/A	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		240		170	SURFACE
PRODUCTION	5 1/2	17		11621		980	8600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11621

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11415	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2009	SYCAMORE-HUNTON-VIOLA	31		186	6000	141	PUMPING			
Nov 01, 2013	DEESE 4 (HART)									
Nov 13, 2013	OSBORN (5 DEESE)	73		25	342	58	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE 4 (HART)

Code: 404DS4HT

Class: OIL

Spacing Orders

Order No	Unit Size
569457	160

Perforated Intervals

From	To
8908	8965

Acid Volumes

1,000 GALLONS 7 1/2% HCL

Fracture Treatments

1,400 BARRELS GEL WATER, 30,369 POUNDS 20/40 SAND

Formation Name: OSBORN (5 DEESE)

Code: 404OSBD5

Class: OIL

Spacing Orders

Order No	Unit Size
569457	160

Perforated Intervals

From	To
9196	9324

Acid Volumes

1,000 GALLONS 7 1/2% HCL

Fracture Treatments

1,650 BARRELS GEL WATER, 35,000 POUNDS 20/40 SAND

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
557228	160

Perforated Intervals

From	To
9806	9916

Acid Volumes

4,242 GALLONS 15% ACID

Fracture Treatments

7,800 BARRELS WATER, 150,000 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
557228	160

Perforated Intervals

From	To
10136	10474

Acid Volumes

20,832 GALLONS 15% ACID

Fracture Treatments

6,000 BARRELS WATER, 30,000 POUNDS SAND

Formation Name: VIOLA		Code: 202VIOL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
557228	160	10696	11116
Acid Volumes		Fracture Treatments	
2,400 GALLONS 15% ACID		2,900 BARRELS WATER	
Formation Name: SYCAMORE-HUNTON-VIOLA Code: Class: OIL			

Formation	Top
HART	8823
SPRINGER	9440
CANEY	9710
SYCAMORE	9778
WOODFORD	9938
HUNTON	10134
SYLVAN	10476
VIOLA	10650
1ST BROMIDE	11319
2ND BROMIDE	11587

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMMINGLED HART, OSBORN, SYCAMORE, HUNTON, AND VIOLA. 1ST BROMIDE AND 2ND BROMIDE UNDER PLUG AT 11,415'

FOR COMMISSION USE ONLY	
Status: Accepted	1139601

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 29 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

COMPLETION REPORT

	ORIGINAL
X	AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC 11	TWP 5N	RGE 4W
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LEASE NAME	South Panther Creek	WELL NO	1-11
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N/2 1/4 S/2 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC. 450	FWL OF 1/4 SEC. 66
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ELEVATION	1103	Ground	1093	Latitude (if known)
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OPERATOR NAME	Craig Elder Oil and Gas, L.L.C.
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ADDRESS PO Box 7267

CITY	Edmond	STATE
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SPUD DATE 7-22-09

DRLG FINISHED 8-27-09

DATE OF WELL	9-20-09
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COMPLETION	9-28-99
1st PROD DATE	10-08-09

RECOMP DATE -

Longitude
(if known)

W/OCC
RATOR NO 20621

TESTER NO. _____

ZIP	73083
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COMPLETION TYPE

	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
X	COMMINGLED	
	Application Date	3-29-18
LOCATION		570362
EXCEPTION ORDER		
INCREASED DENSITY		
ORDER NO		n/a

CASING & CEMENT (Form 1002C must be attached)

GRADING & CEMENT (FORM 10020 must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#		240'		170	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#		11,621'		980	8600'
LINER							
PLUG @	11,415	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	11,621'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 11,415 TYPE CIBP PLUG @ _____ TYPE _____

PACKER @ _____	BRAND & TYPE _____	PLUG @ _____	TYPE _____
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COMPLETION & TEST DATA BY PRODUCING FORMATION 404054HT 40405BD5 3625MR 369

FORMATION	Hart 4th Deese (Hart)	Osborn (5th Deese)	Sycamore	Hunton	Viola	Older Frac
SPACING & SPACING ORDER NUMBER	160, 569457	160, 569457	160, 557228	160, 557228	160, 557228	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry oil	Oil	Oil	Oil	Oil	
	8908-8965	9196-9324	9806-9916	10136-10474	10696-11116	
PERFORATED INTERVALS						
ACID/VOLUME	1000 Gal 7 1/2% HCL	1000 Gal 7 1/2% HCL	4242 Gal 15% acid	20832 Gal 15% acid	2400 Gal 15% acid	
	1400 bbls Gel water	1650 bbls Gel water	7800 bbls water	6000 bbls water	2900 bbls water	
FRACTURE TREATMENT (Fluids/Prop Amounts)	30,369 lbs 20/40 Sand	35,000 lbs 20/40 sand	150000 lbs sand	30000 lbs sand		

INITIAL TEST DATA

INITIAL TEST DATE	11-01-13	11-13-13	10-27-09	10-27-09	10-27-09	
OIL-BBL/DAY	-	73	31			
OIL-GRAVITY (API)	-	-	-			
GAS-MCF/DAY	-	25	186	Sycamore, Hunton,	Viola Tested Together	
GAS-OIL RATIO CU FT/BBL	-	342	6000			
WATER-BBL/DAY	-	58	141			
PUMPING OR FLOWING	-	pumping	pumping			
INITIAL SHUT-IN PRESSURE	-	-	-			
CHOKE SIZE	-	-	-			
FLOW TUBING PRESSURE	-	-	-			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
PO Box 7267		Edmond	OK 73083	3-29-18	(405) 749-7860
ADDRESS		CITY	STATE	ZIP	EMAIL ADDRESS
					matthewelder@coxinet.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME South Panther Creek WELL NO. #1-11

NAMES OF FORMATIONS	TOP
Hart	8823
Springer	9440
Caney	9710
Sycamore	9778
Woodford	9938
Hunton	10134
Sylvan	10476
Viola	10650
1st Bromide	11319
2nd Bromide	11587

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: Commingled Hart, Osborn, Sycamore, Hunton, and Viola. 1st Bromide and 2nd Bromide under plug at 11,415'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		