

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139008870003

Completion Report

Spud Date: December 08, 1952

OTC Prod. Unit No.: 139-1039-85000

Drilling Finished Date: December 28, 1952

1st Prod Date: December 23, 1952

Amended

Completion Date: January 05, 1953

Amend Reason: RETURN STATUS TO GAS

Recomplete Date: August 05, 2004

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER AB 1

Purchaser/Measurer:

Location: TEXAS 29 3N 12E CM
SW SW SW NE
100 FSL 100 FWL of 1/4 SEC
Derrick Elevation: 3433 Ground Elevation: 3431

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		340		200	SURFACE
PRODUCTION	5 1/2	17		2768		650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2775

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 1953	GUYMON-HUGOTON			4740			FLOWING	400		
Aug 12, 2004	GUYMON-HUGOTON			2		18				

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2652	2706

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2623	2627

Acid Volumes

2,000 GALLONS 15% HCL

Fracture Treatments

FRAC TREATMENT IN 2004: 9,464 POUNDS 100 MESH + 303 BARRELS 30 POUNDS LINEAR GEL, 105,207 POUNDS 12/20 SAND + 442 BARRELS 30 POUNDS LINEAR GEL WITH 750 N2

Formation	Top
ROCK AND SAND	0
ROCK, SAND, CLAY	160
RED BEDS	320
RED BEDS AND SHALE	440
ANHYDRITE	535
RED BEDS AND SHALE	595
ANHYDRITE	640
SHALE AND SHELLS	700
ANHYDRITE	910
ANHYDRITE, SAND, SHALE, SHELLS	925
SHALE, LIME, CLAY	1485
SHALE, LIME	1725
LIME AND SHALE	2285
SHALE AND LIME	2410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139636

Status: Accepted

API NO. 139-00887
OTC PROD UNIT NO. 139-1039-85000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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APR 24 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Return status to gas

COMPLETION REPORT

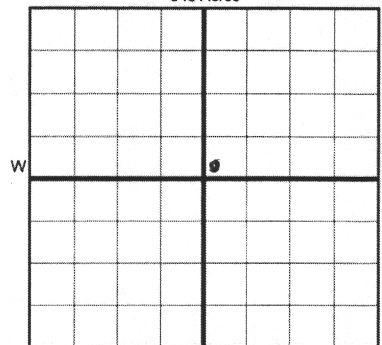
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 29 TWP 03N RGE 12ECM
LEASE NAME Stonebraker AB WELL NO. 1
SW 1/4 SW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 100 FWL OF 1/4 SEC 100
ELEVATION Derrick FL 3433 Ground 3431 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 12/08/1952
DRLG FINISHED DATE 12/28/1952
DATE OF WELL COMPLETION 01/05/1953
1st PROD DATE 12/23/1952
RECOMP DATE 08/05/2004



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		340		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17		2768		650	Surface
LINER							
							TOTAL DEPTH 2,775

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Guymon Hugoton (Chase)	Guymon Hugoton (Chase)				
SPACING & SPACING ORDER NUMBER	17867 (640)	17867/640				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas				
PERFORATED INTERVALS	2652-2662 (50 Shots)	2623-2627 (6 spf)				
	2672-2682 (50 Shots)					
	2690-2706 (80 Shots)					
ACID/VOLUME		2000 gal 15% hcl				
FRACTURE TREATMENT (Fluids/Prop Amounts)		See Remarks				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/5/1953	8/12/2004			
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY	4740 mcf	2 mcf			
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY		18			
PUMPING OR FLOWING	flowing				
INITIAL SHUT-IN PRESSURE	400.1#				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Katherine McClurkan DATE 4/16/2018 PHONE NUMBER 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP EMAIL ADDRESS kathy.mcclurkan@meritenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Rock & Sand	0
Rock, Sand, Clay	160
Red Bed	320
Red Bed & Shale	440
Anydrite	535
Red Bed & Shale	595
Anydrite	640
Shale & Shells	700
Anydrite	910
Anhy,Sand, Shale Shells	925
Shale, Lime, Clay	1,485
Shale, Lime	1,725
Lime & Shale	2,285
Shale & Lime	2,410
Total Depth	2,775

LEASE NAME Stonebraker AB WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: Frac Treatment in 2004: 9464# 100 Mesh + 303 bbls 30# Liner Gel; 105207# 12/20 Sand + 442 bbls 30# Liner Gel w/750 N2

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

AP: NO. 139-00887
OTC PROD. NO. 139-0139-85000
UNIT NO. 139-013985

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Form 1002A

Rev. 2009

APR 24 2018

1016EZ

ORIGINAL
☒ AMENDED (Reason)

Return status to gas

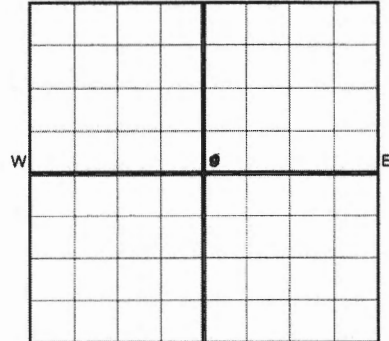
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

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Derrick FL 3433
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DRLG FINISHED DATE 12/28/1952
DATE OF WELL COMPLETION 01/05/1953
1st PROD DATE 12/23/1952
RECOMP DATE 08/05/2004
Longitude (if known)



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
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INCREASED DENSITY
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TOTAL DEPTH 2,775

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OR
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Katherine McClurkan
SIGNATURE NAME (PRINT OR TYPE) DATE 4/16/2018 PHONE NUMBER 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP EMAIL ADDRESS kathy.mcclurkan@meritenergy.com

SCANNED