Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139008870003 **Completion Report** Spud Date: December 08, 1952

OTC Prod. Unit No.: 139-1039-85000 Drilling Finished Date: December 28, 1952

1st Prod Date: December 23, 1952

Amended Completion Date: January 05, 1953 Amend Reason: RETURN STATUS TO GAS

Recomplete Date: August 05, 2004

Drill Type:

Well Name: STONEBRAKER AB 1 Purchaser/Measurer:

Location: TEXAS 29 3N 12E CM First Sales Date:

SW SW SW NE 100 FSL 100 FWL of 1/4 SEC

STRAIGHT HOLE

Derrick Elevation: 3433 Ground Elevation: 3431

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		340		200	SURFACE
PRODUCTION	5 1/2	17		2768		650	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2775

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

June 21, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 1953	GUYMON-HUGOTON			4740			FLOWING	400		
Aug 12, 2004	GUYMON-HUGOTON			2		18				

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders				
Order No	Unit Size			
17867	640			

Perforated Intervals				
From	То			
2652	2706			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders				
Order No	Unit Size			
17867	640			

Perforated Intervals			
From	То		
2623	2627		

Acid Volumes

2,000 GALLONS 15% HCL

Fracture Treatments

FRAC TREATMENT IN 2004: 9,464 POUNDS 100 MESH + 303 BARRELS 30 POUNDS LINEAR GEL, 105,207 POUNDS 12/20 SAND + 442 BARRELS 30 POUNDS LINEAR GEL WITH 750 N2

Formation	Тор
ROCK AND SAND	0
ROCK, SAND, CLAY	160
RED BEDS	320
RED BEDS AND SHALE	440
ANHYDRITE	535
RED BEDS AND SHALE	595
ANHYDRITE	640
SHALE AND SHELLS	700
ANHYDRITE	910
ANHYDRITE, SAND, SHALE, SHELLS	925
SHALE, LIME, CLAY	1485
SHALE, LIME	1725
LIME AND SHALE	2285
SHALE AND LIME	2410

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

June 21, 2018 2 of 3

FOR COMMISSION USE ONLY

1139636

Status: Accepted

June 21, 2018 3 of 3

cord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization is report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

4/16/2018

972-628-1660 Katherine McClurkan 972-628-1660 NAME (PRINT OR TYPE) PHONE NUMBER DATE 13727 Noel Road, Suite 1200 **Dallas** TX 75240 kathy.mcclurkan@meritenergy.com ADDRESS **EMAIL ADDRESS** CITY STATE ZIP

CHOKE SIZE

FLOW TUBING PRESSURE

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Rock & Sand	0
Rock, Sand, Clay	160
Red Bed	320
Red Bed & Shale	440
Anydrite	535
Red Bed & Shale	595
Anydrite	640
Shale & Shells	700
Anydrite	910
Anhy,Sand, Shale Shells	925
Shale, Lime, Clay	1,485
Shale, Lime	1,725
Lime & Shale	2,285
Shale & Lime	2,410
Total Depth	2,775

LEASE NAME	Stonebraker	AB	WELL NO.	1
	FO	R COMMISSION	USE ONLY	
ITD on file	YES NO			
APPROVED	DISAPPROVED	2) Reject Codes		
	,			
Were open hole	logs run?yes	no		
Date Last log wa	as run			
Was CO ₂ encou	intered? yes	no at wi	nat depths?	4

__yes ___

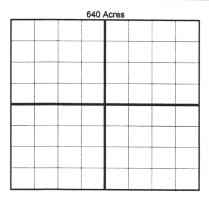
__no at what depths? __

____ yes ____no

Other remarks:	Frac Treatment in 2004: 9464# 100 Mesh + 303 bbls 30# Liner Gel; 105207# 12/20 San	nd + 442 bbls 30# Liner Gel w/750 N2

Was H₂S encountered?

Were unusual drilling circumstances encountered? If yes, briefly explain below



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres		
_	 ***************************************			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Υ			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	True '	Vertical Depth		BHL From Lease, Unit, or Prope	rty Line:	and the second

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

SEC TWF		RGE		COUNTY			
Spot Location 1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		R	adius of Turn		Direction	Total	
Deviation		l				Length	
Measured Total	Depth	T	rue Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	W. W. C.		Radius of Turn		Direction	Total Length	THE THE PARTY OF T
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	10.00

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			0		Conservation Divi		18 Alan	COLOR	R A TONE
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Togowa	A . D	13985 -	T		y, Oklahoma 7315	52-2000			
ORIGINAL AMENDED (Reason)	Return status				LETION REPOR	т	OKLAHO	MA COL	RPORATION SION
YPE OF DRILLING OPERATIO	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPU	DATE	12 08/195	2 [640 Acres	01014
SERVICE WELL directional or horizontal, see re-	verse for hottom hole location			FINISHED	12/28/195	2		-	
ounty Texa		P 03N RGE 12E	DATE	OF WELL	01/05/195	3			
EASE	Stonebraker AB	WELL	COM	PLETION ROD DATE	12/23/195				
IAME SW 1/4 SW	IFOLOG	NU.						9	
1 EVATION	1/4 SEC	1/4 SEC		OMP DATE Longitude	08/05/200				
errick FL 3433 Groun				(if known)		_			
AME	Merit Energy Compar	ny	OTC/OCC OPERATO	R NO.	18934	_			
DDRESS	13727 No	oel Road, Suite	1200						
ity ,	Dallas	STATE	TX	ZIP	75240	7 [OCATE WE	u.
OMPLETION TYPE		CASING & CEMEN	T (Form 10	002C must be	attached)				-
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	8 5/8	24		340		200	Surface
OCATION EXCEPTION RDER NO.		INTERMEDIATE							
ROER NO.		PRODUCTION	5 1/2	17		2768		650	Surface
		LINER							
ACKER @BRAN	ID & TYPE	PLUG @	TYPE	-	PLUG @	TYPE		TOTAL DEPTH	2,775
	ID & TYPE	DUICO	TVD		PLUG @	TYPE			
	BY PRODUCING FORMATION GUYTTOTT PRUGOLOTT	Guymon Hugo	4516	YHG)				
ORMATION PACING & SPACING	(Chase)	(Chase)	-						
RDER NUMBER	17867 (640)	17867/640							
LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		^	1 .	a 2	fr .		
				1	1 0 4				
	2652-2662 (50 Shots)	7	spf)	Corr	ected 1	rack	o pro	duci	Ma 96
		2623-2627 (6		0 . 1	ected (rack	o pro	Λ	
	2652-2662 (50 Shots)	2623-2627 (6		Corr	0 10	nek	o pro	Λ	ng go
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NTERVALS	2652-2662 (50 Shots) 2672-2682 (50 Shots)	2623-2627 (6	hol	0 . 1	0 10	n-	origin	Λ	
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