

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238360000

Completion Report

Spud Date: September 20, 2017

OTC Prod. Unit No.: 01122259

Drilling Finished Date: October 26, 2017

1st Prod Date: December 10, 2017

Completion Date: December 07, 2017

Drill Type: HORIZONTAL HOLE

Well Name: LONDYN BIA 1411 1-9MH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 9 14N 11W
SE SE SE SE
250 FSL 215 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1482

First Sales Date: 12/10/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674514		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	13 3/8	54.50	K55	1479		680	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	10181		815	6057
PRODUCTION	5 1/2	23	P 110 HC	16945		3725	9139

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16949

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2017	MISSISSIPPIAN	154	55	11877	77123	1012	FLOWING	4201	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
586745	640

Perforated Intervals

From	To
12464	16842

Acid Volumes

NO ACID

Fracture Treatments

205,836 BBLS FLUID 11,419,660 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN	10924

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 14N RGE: 11W County: BLAINE

NW NE NE NE

177 FNL 365 FEL of 1/4 SEC

Depth of Deviation: 11777 Radius of Turn: 778 Direction: 360 Total Length: 4963

Measured Total Depth: 16949 True Vertical Depth: 11949 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

Status: Accepted

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