Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35139206550002

OTC Prod. Unit No.:

Amended

Amend Reason: RETURN STATUS TO GAS

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 79

Location: TEXAS 32 3N 13E CM C SW SW NW 330 FSL 330 FWL of 1/4 SEC Derrick Elevation: 3219 Ground Elevation: 3212

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Completion Report

Drilling Finished Date: July 08, 1974 1st Prod Date: November 26, 1974

Completion Date: December 09, 1974

Spud Date: June 14, 1974

Purchaser/Measurer:

First Sales Date:

Completion	n Type	Location Exception] [Increased Density
X Single Zone		Order No	1 [Order No
Multiple Zon	ie	There are no Location Exception records to display.	1 [There are no Increased Density records to display.
Commingled	k			

				Ca	asing and Cen	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	8	3 5/8	24 - 27	K-55	16	02		850	18
PROD	UCTION	5	5 1/2	14	A & B	32	23		200	2284
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displ	ay.	I		1

Total Depth: 6722

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3410	CIBP

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 1974	COUNCIL GROVE			1162			FLOWING	474		

Completion and Test Data by Producing Formation								
ne: COUNCIL GROVE	Code: 451CCGV	Class: GAS						
orders	Perforated In	itervals						
Unit Size	From	То						
ler records to display.	3012	3060						
ımes	Fracture Trea	atments						
e records to display.	There are no Fracture Treatm	ents records to display.						
	ne: COUNCIL GROVE Orders Unit Size ler records to display. Immes	ne: COUNCIL GROVE Code: 451CCGV						

Formation	Тор
SURFACE RED BEDS	0
RED BEDS	445
SAND	994
SHALE	1212
ANHYDRITE	1601
SHALE - ANHYDRITE	1612
SHALE	1622
SHALE - LIME	2133
LIME	4585
SHALE - LIME	5190
LIME	5390
LIME - SHALE	5500
LIME	5612
SHALE - LIME	5653
LIME	6105
SHALE	6348
LIME	6400
SHALE - SAND	6444
SHALE - SHALE - LIME	6550
LIME	6635
SHALE - LIME	6667

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

1139641

NO. DTC PROD. UNIT NO. ORIGINAL AMENDED (Reason)	(PLEASE TYPE OR US)		O	Oil & Gas Post Oklahoma Cit F	Conservation	52000 a 73152-2000 3-25				2 4 2018 CORPORATION
TYPE OF DRILLING OPERATIO	-		SPUE	DATE	06/14/	1074			640 Acres	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED						
If directional or horizontal, see rev	,		DATE		07/08/	/1974				
COUNTY Texa	s sec 32 tw	P 03N RGE 13E		OF WELL	12/09/	1974				
LEASE NAME	Stonebraker A	WELL 79	9 1st PF	ROD DATE	11/26/	/1974				
C 1/4 SW 1/4 SW	1/4 NW 1/4 FSL OF	330 FWL OF 33	0 RECO	MP DATE			w			E
ELEVATION 3219 Groun		*****		ongitude						
OPERATOR	Merit Energy Compa	, ,	OTC/OCC	if known)	189	34				
			OPERATO	R NO.	108					
ADDRESS		oel Road, Suite		<u>}</u>						
CITY	Dallas	STATE	TX	ZIP	752	.40		U	OCATE WE	iLL
X SINGLE ZONE		CASING & CEMENT								TOP OF OUT
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR	A = :-	04.67	14 ==				000	
Application Date		SURFACE	8 5/8	24-27	K-55	1602			850	18
ORDER NO. NCREASED DENSITY				4.4					000	
DRDER NO.		PRODUCTION	5 1/2	14	A&B	3223			200	2284
		LINER							TOTAL	
	ND & TYPE				PLUG @	TYPE			DEPTH	6,722
**************************************	ND & TYPE	 N451666	TYPE		PLUG @	TYPE				
ORMATION	Council Grove	1951000	×							
SPACING & SPACING ORDER NUMBER										
LASS: Oil, Gas, Dry, Inj,	Gas									
Disp, Comm Disp, Svc	3012-14 (4 shots)									
ERFORATED	3017-21 (8 shots)									
NTERVALS										
	3053-60 (14 shots)									
ACID/VOLUME										
RACTURE TREATMENT										
FRACTURE TREATMENT										
FRACTURE TREATMENT Fluids/Prop Amounts)			10-17-7)			Purchaser/Measu Sales Date	rer			
RACTURE TREATMENT Fluids/Prop Amounts)	3053-60 (14 shots)		10-17-7)				rer			
RACTURE TREATMENT Fluids/Prop Amounts)	3053-60 (14 shots)		10-17-7)				rer			
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	3053-60 (14 shots)		10-17-7)		First \$	Sales Date				
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	3053-60 (14 shots)		10-17-7)	-//////	First \$	Sales Date				
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY	3053-60 (14 shots)		10-17-7)		First \$	Sales Date				
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	3053-60 (14 shots)		10-17-7)		First \$	Sales Date				
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RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	3053-60 (14 shots)		10-17-7)		First \$	Sales Date				
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TURNING OR FEESURE	3053-60 (14 shots)		10-17-7)		First \$	Sales Date		TE		
FRACTURE TREATMENT [Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	3053-60 (14 shots)	le (165:10-13-3)								
RACTURE TREATMENT Fluids/Prop Amounts)	3053-60 (14 shots)	e (165:10-13-3)	verse. I deta a	Clare that I have	First 3		of this repind complete	TE ort and am a te to the best	authorized b	wiedge and belief.
RACTURE TREATMENT Fluids/Prop Amounts)	3053-60 (14 shots)	le (165:10-13-3)	verse. I dec h the data a atherine	clare that I have and facts state McClurka	First S		of this repind complete	Dirt and am 6 bit to the best 4/16/201	authorized b st of my kno 8 9	72-628-1660
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY VUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE	3053-60 (14 shots) Min Gas All OR OII Allowab 12/9/1974 1162 Flowing 474.9 Ided through, and pertinent remarks prepared by me or under my sup MULLING	le (165:10-13-3)	verse. I dec h the data a atherine	Clare that I have	First 3	Sales Date	of this repind comple	DATE	authorized b st of my kno 8 9	72-628-1660 HONE NUMBER

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickr drilled through. Show intervals cored or drillstem tested.	ness of formations	LEASE NAME Stonebraker A WELL NO	79
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY	
Surface Red Bed	0	ITD on file	
Red Bed	445		
Sand	994	2) Reject Codes	
Shale	1,212		
Anhydrite	1,601		
Shale-Anhydrite	1,612		
Shale	1,622		
Shale-Lime	2,133		
Lime	4,585		
Shale-Lime	5,190	Were open hole logs run?yesno	
Lime	5,390	Date Last log was run	
Lime-Shale	5,500	Was CO ₂ encountered? yes no at what depths?	
Lime	5,612	Was H ₂ S encountered? yes no at what depths?	
Shale-Lime	5,653	Were unusual drilling circumstances encountered? yes	no
See Below Remarks		If yes, briefly explain below	
Other remarks: Lime 6105'; Shale 6348'; Lime 6400	D'; Shale-Sand 644	4'; Shale-Shale-Lime 6550', Lime 6635'; Shale-Lime 6667'	
640 Acres BOTTOM	HOLE LOCATION FOR D	IRECTIONAL HOLE	

 	 0407	10163	 	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

C

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres						

SEC	TWP	RGE	COUI	NTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	d Total Depth		Vertical Depth		BHL From Lease, Unit, or Prop	perty Line:	าแนะของ แม่มระจะแห่งๆๆๆๆๆๆ ซึ่งการการจะ จากสายและสารางการการการการการการการการการการการการการก

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2 RGE COUNTY TWP Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

LATERAL	#3				2		
SEC	TWP	RGE	, ,	COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	-
	Total Depth		True Vertical Depth BHL From Lease, Unit, or Property Line:				

SERVICE WELL If directional or horizontal, see reverse fo COUNTY Texas LEASE NAME Ston C 1/4 SW 1/4 SW 1/4 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY Da COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TY PACKER @ BRAND & TY PACKER @ BRAND & TY COMPLETION & TEST DATA BY PF	SEC 32 TW nebraker A NW 1/4 FSL OF 3212 Latitude (if kr writ Energy Compar 13727 No allas	HORIZONTAL HOLE P 03N RGE 13I WELL NO. 330 FWL OF 3 1/4 SEC 3 nown) NY Del Road, Suite CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE	E DRLC DATE DATE COM 79 1st P 330 RECC 07C/OCC 0PERATO 31200 TX	Post Oklahoma Ci F COMP D DATE G FINISHED E OF WELL PLETION ROD DATE Longitude (if known) R NO.	Conservation I Office Box 520 ty, Oklahoma 7 Rule 165:10-3-2 PLETION REP(06/14/19 07/08/19 12/09/19 11/26/19 18934 75240 e attached)	00 3152-2000 5 5 774 774 774 774 774 774	•		2 4 2018 CORPORATION	0N 1016
AMENDED (Reason) TYPE OF DRILLING OPERATION STRAIGHT HOLE DIREC SERVICE WELL If directional or horizontal, see reverse fc COUNTY Texas LEASE NAME C 1/4 SW 1/4 SW 1/4 ELEVATION C 1/4 SW 1/4 SW 1/4 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY Da COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. PACKER @ BRAND & TY COMPLETION & TEST DATA BY PF	ECTIONAL HOLE	HORIZONTAL HOLE P 03N RGE 13I WELL NO. 330 FWL OF 3 1/4 SEC 3 nown) NY Del Road, Suite CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE	E DRLC DRLC DATE COM 79 1st P 330 RECC 0PERATO 2 1200 TX TX Form 10 SIZE	COMP D DATE G FINISHED E OF WELL PLETION ROD DATE COMP DATE Congilude (if known) R NO. ZIP	Rule 165:10-3-2 PLETION REP 06/14/19 07/08/19 12/09/19 11/26/19 18934 75240	5 DRT 174 174 174 174 174 W	•			0N 1016 =
STRAIGHT HOLE DIREC SERVICE WELL If directional or horizontal, see reverse for COUNTY Texas LEASE Ston NAME Ston C 1/4 SW 1/4 SERVICE WELL If directional or horizontal, see reverse for COUNTY Texas LEASE Ston NAME Ston C 1/4 SW 1/4 Derrick FL 3219 Ground OPERATOR NAME Mer ADDRESS CITY CITY Da COMPLETION TYPE X X SINGLE ZONE MULTIPLE ZONE Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. ORDER NO. BRAND & TY PACKER @ BRAND & TY COMPLETION & TEST DATA BY PR	for bottom hole location. SEC 32 TW nebraker A NW 1/4 FSL OF 3212 Latitude (if kr SEC 32 trit Energy Compar 13727 No allas SEC SEC SEC	P 03N RGE 13I WELL NO. 330 FWL OF 3 1/4 SEC 3 nown) NY OEI ROAd, Suite STATE CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE	E DRLC DRLC DATE COM 79 1st P 330 RECC 0PERATO 2 1200 TX TX Form 10 SIZE	G FINISHED E OF WELL PLETION ROD DATE DMP DATE Longitude (if known) R NO. ZIP 002C must be	07/08/19 12/09/19 11/26/19 18934 75240	174 174 174 W		640 Acres		¹⁰¹⁶
If directional or horizontal, see reverse for COUNTY Texas LEASE Storn C 1/4 SW 1/4 SW 1/4 ELEVATION 3219 Ground OPERATOR 3219 Ground OPERATOR Mer ADDRESS CITY Da COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TY PACKER @ BRAND & TY	SEC 32 TW nebraker A NW 1/4 FSL OF 3212 Latitude (if kr writ Energy Compar 13727 No allas	WELL NO. 330 FWL OF 1/4 SEC 3 nown) DOEI ROAD, Suite STATE CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE	DATE COM 79 1st P 30 RECC 0TC/OCC 0PERATO 21200 TX VT (Form 10 SIZE	COF WELL PLETION ROD DATE DMP DATE Longitude (if known) R NO. ZIP 02C must be	12/09/19 11/26/19 18934 75240	174 174 w				E
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ACKER @ BRAND & TY ACKER @ BRAND & TY ACKER @ BRAND & TY COMPLETION & TEST DATA BY PF	YPE		+	a-7-61		1002		000		
ACKER @ BRAND & TY ACKER @ BRAND & TY OMPLETION & TEST DATA BY PF		PRODUCTION	5 1/2	14	A&B	3223		200	2284	
ACKER @ BRAND & TY COMPLETION & TEST DATA BY PR	YPE	LINER		17		V44V		200	<u></u>	
		PLUG @			PLUG @	TYPE		TOTAL DEPTH	6,722	
		<u>4512CC</u>								
PACING & SPACING	Council Crove									
DRDER NUMBER DLASS: Oil, Gas, Dry, Inj,	Gas									
Disp, Comm Disp, Svc	3012-14 (4 shots)	- <u>A</u> .	1	0	1 1	0	1		12	0
PERFORATED 3	3017-21 (8 shots)	- Corre	Ald	bac	KO	modul	ING GA	A CH	assi-110	ation
	053-60 (14 shots)	ξ	c 1	1						
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			1	(DM	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Δ,			
RACTURE TREATMENT			1	ang katang sang pang katang sang sang sang sang sang sang sang s						68
Fluids/Prop Amounts)										Č.
	Min Gas Alle	owable (165	:10-17-7)		Gae Burg	naser/Measurer				SCANNED
	OR				First Sale					Z
NITIAL TEST DATA	Oil Allowabl	le (165:10-13-3))							Ü
ITIAL TEST DATE	12/9/1974							-		-
IL-BBL/DAY					2	012:	5,898			
OIL-GRAVITY (API)				_/////	1/1////		///////	111-		
AS-MCF/DAY	1162			1						
AS-OIL RATIO CU FT/BBL				3A	5 Sl	IBMI	TTE			
VATER-BBL/DAY										
UMPING OR FLOWING	Flowing			7////						
IITIAL SHUT-IN PRESSURE	474.9							///		
HOKE SIZE										
LOW TUBING PRESSURE										
A record of the formations drilled throi to make this report, which was prepare a heat method to be a second to	ough, and pertinent remarks red by me or under my supe	rvision and direction, w	rith the data a Katherine	McClurka	d herein to be tr IN	the contents of this ue, correct, and co	report and am a mplete to the best 4/16/201 DATE	st of my know 8 97	my organization viedge and belief. 72-628-1660 IONE NUMBER	De
SIGNATURE 13727 Noel Road, SL ADDRESS	uite 1200	Dallas	NAME (PRI TX STATE	NT OR TYPE 75240 ZIP		kathy.mc	clurkan@m EMAIL ADDI	eritenerg		\bigcap