

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139206550002

Completion Report

Spud Date: June 14, 1974

OTC Prod. Unit No.:

Drilling Finished Date: July 08, 1974

Amended

1st Prod Date: November 26, 1974

Amend Reason: RETURN STATUS TO GAS

Completion Date: December 09, 1974

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 79

Purchaser/Measurer:

Location: TEXAS 32 3N 13E CM
C SW SW NW
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 3219 Ground Elevation: 3212

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 - 27	K-55	1602		850	18
PRODUCTION	5 1/2	14	A & B	3223		200	2284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6722

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3410	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 1974	COUNCIL GROVE			1162			FLOWING	474		

Completion and Test Data by Producing Formation			
Formation Name: COUNCIL GROVE		Code: 451CCGV	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3012	3060
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SURFACE RED BEDS	0
RED BEDS	445
SAND	994
SHALE	1212
ANHYDRITE	1601
SHALE - ANHYDRITE	1612
SHALE	1622
SHALE - LIME	2133
LIME	4585
SHALE - LIME	5190
LIME	5390
LIME - SHALE	5500
LIME	5612
SHALE - LIME	5653
LIME	6105
SHALE	6348
LIME	6400
SHALE - SAND	6444
SHALE - SHALE - LIME	6550
LIME	6635
SHALE - LIME	6667

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139641

API NO. 139-20655
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

APR 24 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Return status to gas

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 32 TWP 03N RGE 13ECM
LEASE NAME Stonebraker A WELL NO. 79
C 1/4 SW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 3219 Ground 3212 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 06/14/1974
DRLG FINISHED DATE 07/08/1974
DATE OF WELL COMPLETION 12/09/1974
1st PROD DATE 11/26/1974
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24-27	K-55	1602		850	18
INTERMEDIATE							
PRODUCTION	5 1/2	14	A&B	3223		200	2284
LINER							
TOTAL DEPTH							6,722

PACKER @ BRAND & TYPE PLUG @ 3410 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Council Grove
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
Gas
PERFORATED INTERVALS 3012-14 (4 shots)
3017-21 (8 shots)
3053-60 (14 shots)
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 12/9/1974
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY 1162
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 474.9
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan
SIGNATURE NAME (PRINT OR TYPE) 4/16/2018 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP DATE PHONE NUMBER
kathy.mcclurkan@meritenergy.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Stonebraker A WELL NO. 79

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"> 2) Reject Codes <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Other remarks:	Lime 6105'; Shale 6348'; Lime 6400'; Shale-Sand 6444'; Shale-Shale-Lime 6550', Lime 6635'; Shale-Lime 6667'

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 139-20655
OTC PROD. UNIT NO. 139-013962

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

APR 24 2018

OKLAHOMA CORPORATION COMMISSION

1016EZ

ORIGINAL
X AMENDED (Reason)

Return status to gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE SERVICE WELL
DIRECTIONAL HOLE
HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 32 TWP 03N RGE 13ECM
LEASE NAME Stonebraker A WELL NO. 79
C 1/4 SW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 3219 Ground 3212 Latitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24-27	K-55	1602		850	18
INTERMEDIATE							
PRODUCTION	5 1/2	14	A&B	3223		200	2284
LINER							

PACKER @ BRAND & TYPE PLUG @ 3410 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,722

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Council Grove
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
Gas
PERFORATED INTERVALS 3012-14 (4 shots)
3017-21 (8 shots)
3053-60 (14 shots)
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 12/9/1974
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY 1162
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 474.9
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan
SIGNATURE NAME (PRINT OR TYPE) 4/16/2018 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP kathy.mcclurkan@meritenergy.com
EMAIL ADDRESS

SCANNED