

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247290000

Completion Report

Spud Date: June 18, 2017

OTC Prod. Unit No.: 103-222983

Drilling Finished Date: July 01, 2017

1st Prod Date: February 27, 2018

Completion Date: February 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PARK 1-11H

Purchaser/Measurer: ENERGY TRANSFER

Location: NOBLE 11 20N 2W
NE NW NW NE
135 FNL 2020 FEL of 1/4 SEC
Latitude: 36.231344 Longitude: -7.378442
Derrick Elevation: 1169 Ground Elevation: 1154

First Sales Date: 03/01/2018

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677273		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	329	1000	155	SURFACE
INTERMEDIATE	7	26	J-55	4985	5000	260	1997
PRODUCTION	4.5	11.6	P-110	9195	550	410	4250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9206

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2018	BIG LIME	22	41.5	23	1045	850	PUMPING		24/64	140

Completion and Test Data by Producing Formation

Formation Name: BIG LIME		Code: 404BGLM		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
659849	640	4985	9206		
Acid Volumes		Fracture Treatments			
522 BARRELS 15% NEFE ACID, 517 BARRELS 7.5% NEFE ACID		70,973 BARRELS SLICKWATER, 1,077,470 POUNDS PROPPANTS			

Formation	Top
COTTAGE GROVE	3720
CHECKERBOARD	4479
BIG LIME	4599

Were open hole logs run? Yes
Date last log run: July 13, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. IT APPEARS THE OPERATOR HAS VIOLATED THE INTERIM ORDER AS TO DISTANCE FROM THE EAST LINE THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes
<p>Sec: 11 TWP: 20N RGE: 2W County: NOBLE</p> <p>NE SE SW SE</p> <p>346 FSL 1055 FWL of 1/4 SEC</p> <p>Depth of Deviation: 3983 Radius of Turn: 635 Direction: 174 Total Length: 4185</p> <p>Measured Total Depth: 9206 True Vertical Depth: 4624 End Pt. Location From Release, Unit or Property Line: 346</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139619</div>

API NO. 3510324729
OTC PROD. 103222983
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

APR 23 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Noble	SEC	11	TWP	20N	RGE	02W	SPUD DATE	6/18/2017
LEASE NAME	Park	WELL NO.	1-11H	DRLG FINISHED DATE	7/01/2017	DATE OF WELL COMPLETION	02/23/2018	1st PROD DATE	02/27/2018
NE 1/4 NW 1/4 NW 1/4 NE 1/4	135 ENL 5159	FWL OF 1/4 SEC	3246	RECOMP DATE		ELEVATION Derrick FL	1169'	Ground	1154'
Latitude (if known)	36.231344	Longitude (if known)	-97.378442	OPERATOR NAME	Blake Production Company, Inc	OTC/OCC OPERATOR NO.	18119	ADDRESS	1601 NW Expressway Ste 777
CITY	Oklahoma City	STATE	OK	ZIP	73118				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. CD 201700411
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J55	329.5	1000	155	surface
INTERMEDIATE	7"	26#	J-55	4,985	5000	260	1997'
PRODUCTION	4.5	11.6#	P-110	9195	550	410	4250'
LINER							
TOTAL DEPTH							9,206

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 BGLM*

FORMATION	Big Lime								
SPACING & SPACING ORDER NUMBER	640 - 659849								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
	4985'-9206'								
PERFORATED INTERVALS									
ACID/VOLUME	522 bbls	15% NeFe Acid	517 bbls	7.5% NeFe Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	70973 bbl slickwater								
	1077470# proppants								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

Energy Transfer
3/1/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/1/2018								
OIL-BBL/DAY	22								
OIL-GRAVITY (API)	41.5								
GAS-MCF/DAY	23								
GAS-OIL RATIO CU FT/BBL	1045								
WATER-BBL/DAY	850								
PUMPING OR FLOWING	pumping								
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE	24/64								
FLOW TUBING PRESSURE	140								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Renee Coon
SIGNATURE
1601 NW Expressway Ste 777
ADDRESS
Oklahoma City
CITY
OK
STATE
73118
ZIP
4/20/2018
DATE
405-286-9800
PHONE NUMBER
renee.coon@blakeproduction.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Park WELL NO. 1-11H

NAMES OF FORMATIONS	TOP
Cottage Grove	3720'
Checkerboard	4479'
Big Lime	4599'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	2) Reject Codes _____
DISAPPROVED _____	_____

Were open hole logs run? X yes no

Date Last log was run 7/13/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

X

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		BHL From Lease, Unit, or Property Line:	
		FWL	

LATERAL #1											
SEC 11	TWP	20N	RGE	02W	COUNTY NOBLE						
Spot Location		SE 1/4 SW 1/4 SE 1/4			Feet From 1/4 Sec Lines		FSL	346'	FWL	1055'	
Depth of Deviation		3983'		Radius of Turn		635'		Direction	174	Total Length	4185'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					
9206'				4624'		346'					

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			