

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123072050003

Completion Report

Spud Date: June 30, 1936

OTC Prod. Unit No.:

Drilling Finished Date: August 17, 1936

Amended

1st Prod Date:

Amend Reason: UPDATE RECORDS

Completion Date: August 19, 1936

Recomplete Date: July 30, 2003

Drill Type: STRAIGHT HOLE

Well Name: MID FITTS UNIT (MORIN 2-A) 4-2A

Purchaser/Measurer:

Location: PONTOTOC 20 2N 7E
SE SW SE SE
320 FSL 1670 FWL of 1/4 SEC
Derrick Elevation: 698 Ground Elevation: 0

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10			500		250	SURFACE
PRODUCTION	7	23		3987		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4305

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4240	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2018	CROMWELL-CHIMNEY HILL-VIOLA	25	36			969	PUMPING		64/64	

Completion and Test Data by Producing Formation					
Formation Name: CROMWELL		Code: 402CMWL		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
116920	UNIT	2638	2731		
Acid Volumes			Fracture Treatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.		
Formation Name: CHIMNEY HILL		Code: 251CMNL		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
116920	UNIT	3804	3824		
Acid Volumes			Fracture Treatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.		
Formation Name: VIOLA		Code: 202VIOL		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
116920	UNIT	3987	4240		
Acid Volumes			Fracture Treatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.		
Formation Name: CROMWELL-CHIMNEY HILL- VIOLA		Code:		Class: OIL	

Formation	Top
CROMWELL	2638
CHIMNEY HILL	3804
VIOLA	3987

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PLUGGED BACK TO 4,240', ISOLATING BROMIDE FORMATION. VIOLA PERFORATIONS ARE OPEN HOLE. SUBMITTING THIS 1002A TO SHOW CURRENT WELL STATUS.

Status: Accepted

TYPE OR USE BEARING FORMATION RECORD

WELL NO. 4-2A

Names of Formations	Top
CROMWELL	2638
CHIMNEY HILL	3804
VIOLA	3987

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

PLUGGED BACK TO 4240', ISOLATING BROMIDE FORMATION.

VIOLA PERFS ARE OPEN HOLE.

SUBMITTING THIS 1002A TO SHOW CURRENT WELL STATUS.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line and a thick vertical line intersecting at the center. The grid is divided into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			