

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037126470004

Completion Report

Spud Date: December 21, 1955

OTC Prod. Unit No.:

Drilling Finished Date: January 21, 1956

Amended

1st Prod Date: February 27, 1956

Amend Reason: CONVERT TO INJECTION

Completion Date: February 29, 1956

Recomplete Date: April 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LASHLEY 4-4

Purchaser/Measurer:

Location: CREEK 19 19N 9E
C NE SW NW
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: EYLER ENERGY LLC 24148
PO BOX 757
105 W MAIN
HOMINY, OK 74035-0757

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			200		150	SURFACE
PRODUCTION	5 1/2	14		2439		35	1980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	J-55	0	0	160	SURFACE	2252

Total Depth: 2439

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2245	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNERCode: 404SKNRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2275	2282
Acid Volumes		Fracture Treatments	
N/A		There are no Fracture Treatments records to display.	

Formation Name: RED FORKCode: 404RDFKClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2402	2412
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SKINNER	2275
RED FORK	2402

Were open hole logs run? No
Date last log run: April 12, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

WELL NAME AT ORIGINAL COMPLETION IN 1956 WAS FOUNDATION ROYALTIES 4. WELL WAS PERMITTED AND APPROVED AS SWIW MARCH 30, 2018. DURING FINAL COMPLETION IT WAS DETERMINED 5-1/2" CASING HAD TOO MANY CASING LEAKS. 4-1/2" LINER WAS SET AT 2,252' AND CEMENTED WITH 160 SACKS CEMENT TO SURFACE. OCC - UIC PERMIT NUMBER 1809130004. OPERATOR CHANGING WELL NAME BACK TO LASHLEY 4-4 FROM FOUNDATION ROYALTY 4.

FOR COMMISSION USE ONLY

1139602

Status: Accepted

API NO. 35-037-12647
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 23 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Convert to ~~SWIW~~ Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	19	TWP	19N	RGE	9E	
LEASE NAME	LASHLEY						WELL NO.	4-4
C- 1/4 NE 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC	990	FWL OF 1/4 SEC	990	DATE OF WELL COMPLETION	2/29/1956		
ELEVATION Derrick FL	N/A	Ground	N/A	Latitude (if known)	Longitude (if known)	1st PROD DATE 2/27/1956		
OPERATOR NAME	Eyler Energy, LLC				OTC/OCC OPERATOR NO.	24148		
ADDRESS	P.O. Box 757							
CITY	Hominy		STATE	OK		ZIP	74035	

SPUD DATE 12/21/1955

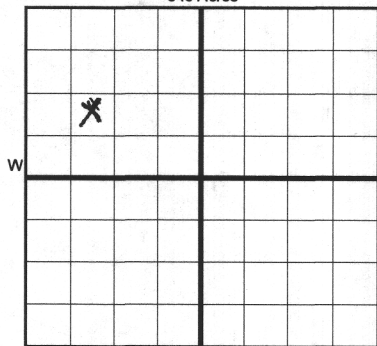
DRLG FINISHED DATE 1/21/1956

DATE OF WELL COMPLETION 2/29/1956

1st PROD DATE 2/27/1956

RECOMP DATE 4/19/2018

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input checked="" type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	12 1/2"			200'		150(est)	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	14#		2439'		35	1980'
LINER	4 1/2"	11.60#	J-55	surface 2252'		160	surface
						TOTAL DEPTH	2439'

PACKER @ 2245' BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Skinner	Red Fork			
SPACING & SPACING ORDER NUMBER	UIG Permit #	1809130004	See remarks		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection	Injection			
	2275 - 2282'	2402 - 2412'			
PERFORATED INTERVALS					
ACID/VOLUME	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/19/2018
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	Max Disposal Rate: 1000 BWIPD @ 500 psi
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert O. Berry, Agent

4/20/2018 (918) 587-0036

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1789 E. 71st Street

Tulsa

OK

74136

rob@grbresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Skinner	2275'
Red Fork	2402'

LEASE NAME LASHLEY WELL NO. 4-4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>4/12/2018</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Well Name at original Completion in 1956 was Foundation Royalties #4. OCC-UIC permit 1809130004
Well was permitted and approved as SWIW 3/30/2018. During final completion it was determined 5-1/2" casing had too many casing leaks.
4-1/2" Liner was set at 2252' and cemented with 160 sx cement to surface.
OCC-operator changing well name back to Lashley 4-4 from Foundation Royalties

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line: