# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: November 22, 1950

1st Prod Date: November 06, 1950

Amend Reason: RETURN STATUS TO GAS

Completion Date: December 04, 1950

STRAIGHT HOLE

Amended

**Drill Type:** 

Well Name: STONEBRAKER A 1 Purchaser/Measurer:

Location: TEXAS 21 3N 12E CM First Sales Date:

NW NW NW SE 2540 FSL 100 FWL of 1/4 SEC

Derrick Elevation: 3426 Ground Elevation: 3414

Derrick Elevation, 3426 Ground Elevation, 3414

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM								
SURFACE	8 5/8	22.7		393		200	SURFACE	
PRODUCTION	5 1/2	14		2765		700	SURFACE	

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 2775

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size							Flow Tubing Pressure			
Dec 06, 1950	GUYMON-HUGOTON			10200			FLOWING	412		

June 21, 2018 1 of 3

#### **Completion and Test Data by Producing Formation** Formation Name: GUYMON-HUGOTON Code: 451GYHG Class: GAS **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 17867 640 2616 2740 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
GYP AND SAND	0
CLAY AND SAND	120
RED BEDS AND SAND	339
RED BEDS AND SANDY	375
GYP	624
RED BEDS	655
GYP	900
GYP AND SHALE	910
SHALE AND SHELLS	1065
RED BEDS AND GYP	1390
SHALE, GYP AND SAND ROCK	1625
ANHYDRITE	1720
SHALE AND SAND ROCK	1751
GYP AND SHALE	1879
GYP	1900
GYP SHALE AND ANHYDRITE	1912
SHALE AND GYP	1987
GYP SHALE AND SHELLS	2150
SHALE AND LIME	2254
SHALE AND GYP	2310
ANHYDRITE, GYP AND SHALE	2370
SHALE AND LIME	2415
LIME	2508
SHALE AND LIME	2619
LIME	2735

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

June 21, 2018 2 of 3

## FOR COMMISSION USE ONLY

1139638

Status: Accepted

June 21, 2018 3 of 3

API (PLEASE TYPE OR USE BLACK INK ONLY) 139-00079 Form 1002A NO OKLAHOMA CORPORATION COMMISSION Rev. 2009 OTC PROD. Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 OKLAHOMA CORPORATION COMMISSION Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 Return status to gas X AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 10/19/1950 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 11/22/1950 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Texas SEC 21 TWP 03N RGE 12ECN 12/04/1950 COMPLETION LEASE Stonebraker A 1st PROD DATE 11/06/1950 1 NAME NO. FWL OF FSL OF NW 1/4 NW 1/4 NW 1/4 SE 1/4 2540 100 RECOMP DATE 1/4 SEC 1/4 SEC ELEVATION Longitude 3426 Ground 3414 Latitude (if known) Derrick FL (if known) OPERATOR OTC/OCC Merit Energy Company 18934 NAME OPERATOR NO. ADDRESS 13727 Noel Road, Suite 1200 CITY Dallas STATE TX ZIP 75240 **LOCATE WELL COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET TOP OF CMT SAX MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 8 5/8 22.7 200 393 Application Date LOCATION EXCEPTION Surface INTERMEDIATE ORDER NO. PRODUCTION 5 1/2 14 2765 700 Surface ORDER NO. LINER TOTAL PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH PACKER @ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** 45164 HG FORMATION - Hollenberg Herington **U** Krider Krider Winfield SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Gas Gas Gas Gas Gas Disp, Comm Disp, Svc 2616-2621 2648-2658 2670-2678 2690-2700 2730-2740 PERFORATED 20 Shots 60 Shots 48 Shots 60 Shots 60 Shots INTERVALS **ACID/VOLUME** FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR **INITIAL TEST DATA** Oil Allowable (165:10-13-3) -5/3/1905 12-INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY 10,200 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING flowing INITIAL SHUT-IN PRESSURE 412# CHOKE SIZE FLOW TUBING PRESSURE A,record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization tolmake this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan 4/16/2018 972-628-1660

NAME (PRINT OR TYPE)

75240

ZIP

TX

STATE

**Dallas** 

CITY

13727 Noel Road, Suite 1200

**ADDRESS** 

DATE

kathy.mcclurkan@meritenergy.com

**EMAIL ADDRESS** 

PHONE NUMBER

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

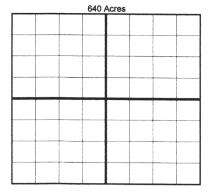
NAMES OF FORMATIONS	TOP
Gyp & Sand	0
Clay & Sand	120
Red Bed & Sand	339
Red Bed & Sandy	375
Gyp	624
Red Bed	655
Gyp	900
Gyp & Shale	910
Shale & Shells	1,065
Red Bed & Gyp	1,390
Shale, Gyp & Sand Rock	1,625
Andhyrite	1,720
Shale & Sand Rock	1,751
Gyp & Shale	1,879
See Below Remarks	
Other	

LEASE NAME		Stonebrake	r A	WEI	L NO	1
		FO	SION USE ONLY	SE ONLY		
ITD on file APPROVED	YES DISAPP	ROVED	2) Reject	Codes		
Were open hole		yes	no			
Was CO₂ enco Was H₂S encou			no	at what depths?		
_	rilling circumsta	nces encountere	ed?		yes	no

\_\_\_yes \_\_\_\_no

Other remarks: G	254'; Shale	4'; Shale & Gyo 2310';									
Anhyd, Gyo & Shale 2370'; Shale & Lime 2425'; Lime 2508'; Shale & Lime 2619'; Lime 2735											
					14		-	444			
		/	The second secon	***************************************	TTT CONTENT THE CONTENT OF THE CONTE						
				***************************************							
			000111 blanch 1,111 blanch 1,11								

If yes, briefly explain below



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 Acres										
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-											

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Location	on 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	Tru	e Vertical De	pth		BHL From Lease, Unit, or Prope	erty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	C	OUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1	Ra	dius of Turn		Direction	Total Length	
Measured Total Depth		Тг	ue Vertical Depth	1	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of		R	adius of Turn		Direction	Total		
Deviation	1					Length		
Measured Total Depth Tr		rue Vertical Dep	oth	BHL From Lease, Unit, or Property Line:				

I ATEDAL #9

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	A CONTRACTOR OF THE CONTRACTOR
Measured <sup>1</sup>	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

	62			6	1	/			.4			
API	(PLEASE TYPE OR USE	BI ACK INK ONLY)		,5	111	10		1800	CIE	I CONDI	0	
*139-00079		- DEFINITION OF THE T	OI	KLAHOMA C	DRPORATI	ON COMM	IISSION	APR 2 4 2018 Rev. 20				
OTC PRODI 29 DIOS	12 /			Oil & Gas	Conservat	ion Division	n	AF	'K 2 4	2018	1164, 200	
UNIT NO. 165 7-07-37	162 A: 01	13962U	I	Post Oklahoma Ci	Office Box		2000	OKLAHO	AA COF	RPORATIO	d .	
ORIGINAL X AMENDED (Reason)	Return status			F	Rule 165:10 PLETION R	-3-25	2000	CC	DMMISS	RPORATIOI SION	1016EZ	
TYPE OF DRILLING OPERATION  STRAIGHT HOLE  SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE FINISHED		/1950			640 Acres		1	
If directional or horizontal, see re			DATE		11/22	***************************************						
COUNTY Texa		P 03N RGE 12E		PLETION	12/04	-						
NAME	Stonebraker A	NO.	1st Pf	ROD DATE	11/06	/1950						
NW 1/4 NW 1/4 NW	/ 1/4 SE 1/4 FSL OF 1/4 SEC 2	540 FWL OF 1/4 SEC 10		MP DATE			w_		•	***************************************	- E	
Demick FL 3426 Groun	nd 3414 Latitude (if kr		(	ongitude if known)			ar arman					
OPERATOR NAME	Merit Energy Compar		OTC/OCC OPERATOR	R NO.	189	34	_					
ADDRESS	13727 No	oel Road, Suite	1200									
CITY	Dallas	STATE	TX	ZIP	752	240	L		OCATE WE	<u> </u>	_	
COMPLETION TYPE		CASING & CEMENT	(Form 10	02C must be	attached	)				7	7	
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	_	
Application Date COMMINGLED		CONDUCTOR										
Application Date LOCATION EXCEPTION		SURFACE	8 5/8	22.7			393		200	Surface		
ORDER NO. INCREASED DENSITY		PRODUCTION	E 4/0	4.4			0765		700	Conform	_	
ORDER NO.		LINER	5 1/2	14			2765		700	Surface		
DACKED & SPAN	ID 4 T/DE								TOTAL	2,770	2775	
- Commission of the Commission	ND & TYPE	_PLUG @ PLUG @	TYPE TYPE		PLUG @		TYPE		DEPTH	-,,170	121/5	
	BY PRODUCING FORMATION		4516	YHG	·						<b>-</b>	
FORMATION SPACING & SPACING	Hollenberg	Herington		U Krider		L Kride	er	Winfield	-buy	man - Hu	poton	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,									17	1867(69	(P)	
Disp, Comm Disp, Svc	Gas 2616-2621	Gas	<del></del>	Gas		Gas		Gas	_			
PERFORATED	20 Shots	2648-2658 60 Shots		670-2678 48 Shots	•	2690-27 60 Sho		2730-2740 60 Shots			-	
INTERVALS	20 011003	OU SHOES	40 311018		00 31018		718	00 311018			-	
ACID/VOLUME		$\cap$		10	1 1		0		$\dashv \uparrow$	) [7	16	
		Cons	ecter	t ba	ok to	5 M	Looluc	ive ga	D CX	assifi	tation-	
FRACTURE TREATMENT (Fluids/Prop Amounts)			2 5	0	11.1	-	3	11111		<del></del>	10	
( industriop randants)		6	4911	ray T	, late	5/	eus	aled			Ö	
	Min Gas Alid	wable (165:1	0-17-7)		Gas P	urchaser/	Measurer				SCAMED	
INITIAL TEST DATA	OR Oil Allowable	e (165:10-13-3)			First S	Sales Date					- 1	
INITIAL TEST DATE	-5/3/1905 12-	6-1950			*		***************************************				7 0	
OIL-BBL/DAY		1,72								milinasyusutyamonkio pagamagining	1	
OIL-GRAVITY ( API)							/////	//////	2	-342°	423	
GAS-MCF/DAY	10,200			10			111111			2014:	1256	
GAS-OIL RATIO CU FT/BBL			71	15	711	KM		FN			- 00 -cg -cg	
WATER-BBL/DAY						2.111	a las said sai					
PUMPING OR FLOWING	flowing		_////									
INITIAL SHUT-IN PRESSURE	412#							//////-			1	
CHOKE SIZE			100000									
FLOW TUBING PRESSURE			Name of the Park									
A record of the formations drill	ed through, and pertinent remarks	are presented on the rev	rerse. I dec	lare that I hav	e knowledg	e of the co	ntents of this	report and am a	uthorized by	my organization		
tojmake this report, which was	prepared by me or under my super			nd facts stated McClurka		e true, cor	rect, and com	4/16/2018		72-628-1660	16 18	
SIGNAT				T OR TYPE	)			DATE	PH	ONE NUMBER	1 P	
13727 Noel Roa		Dallas	TX	75240 ZIP	-	-	kathy.mcc	clurkan@me		gy.com	6/2	
ADDRE	=00	CITY	STATE	ZIP				CIVIAIL AUDR	E00		J //! _	