Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051241520002

OTC Prod. Unit No.:

Completion Report

Spud Date: June 23, 2017

Drilling Finished Date: July 22, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 09/13/2017

Drill Type: HORIZONTAL HOLE

Well Name: BRIDWELL 1H-22X

Location: GRADY 34 7N 5W SE NE NW NW 396 FNL 1180 FWL of 1/4 SEC Latitude: 35.043 Longitude: -97.719317 Derrick Elevation: 1220 Ground Elevation: 1192

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No		Order No			
	Multiple Zone	675602	There are n	o Increased Density records to display.			
	Commingled						

Casing and Cement												
Туре		Si	ze	Weight	Grade		Feet		PSI SAX		Top of CMT	
SURFACE		9 5	5/8	36	J-55		1515			415	SURFACE	
PRODUCTION		5 ⁻	/2	20	P110-ICY 21815		15		2440	5573		
Liner												
Туре	Type Size Weig		(Grade	Length	P	PSI SAX		Тој	o Depth	Bottom Dept	
There are no Liner records to display.												

Total Depth: 21815

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2017	28, 2017 MISSISSPPIAN		40	545	869	451	GAS LIFT	1000	64	307
		Con	npletion and	l Test Data k	by Producing F	ormation				
	Formation Name: MISSI		Code: 359MSSP Class: OIL							
	Spacing Orders				Perforated I					
Order	Order No Unit Size			Fron	n					
6219	621907 640			12011 21674						
6749	11 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre					
	1,829 BBLS 15% HCL				9,115,530 IBS I	-				
				4	97,256 BBLS T	JTAL FLUID				
Formation Top				Were open hole logs run? No						
MISSISSIPPIAN	١			11624 Date last log run:						
				v	untered? No					
				E	xplanation:					
Other Remarks	3									
There are no Ot	her Remarks.									
				Lateral H	loles					
Sec: 22 TWP: 7	N RGE: 5W County: GRAI	DY								
SE NE NE	NW									

642 FNL 2409 FWL of 1/4 SEC

Depth of Deviation: 11200 Radius of Turn: 853 Direction: 360 Total Length: 10338

Measured Total Depth: 21815 True Vertical Depth: 11162 End Pt. Location From Release, Unit or Property Line: 642

FOR COMMISSION USE ONLY

Status: Accepted

1139056