Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293840000

Well Name: MAXWELL 5-1

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: November 08, 2017

Drilling Finished Date: November 14, 2017

1st Prod Date: December 20, 2017

Completion Date: December 13, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: NO

First Sales Date: 12/20/2017

Operator: CHIZUM OIL LLC 21860

9226 S ELWOOD AVE JENKS , OK 74037-2370

STRAIGHT HOLE

CREEK 5 15N 8E

NW SW NE SE 1800 FSL 1500 FWL of 1/4 SEC

Derrick Elevation: 840 Ground Elevation: 830

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	670187	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Туре			Size Weight Grade Feet PSI SAX		t Grade Feet PS		SAX	Top of CMT			
SURFACE		8 5	5/8	24	J-55	5 714			350	SURFACE	
PRODUCTION		5 1	/2	17	J-55	33	16		100		
					Liner						
Type Size Wei			G	rade	Length	PSI	PSI SAX		Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 3330

Pac	ker	Plug			
Depth	Brand & Type	Depth Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.			

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 14, 2017	DUTCHER	88	38	5	57	5	PUMPING	450			

Formation N	lame: DUTCHER	Code	Code: 403DTCR Class: OI		
Spacing	g Orders		Perforated Intervals		
Order No	Unit Size	F	rom	То	
122459	122459 20		3218	3230	
Acid V	olumes		Fracture Trea	tments	
500 GALLON	NS 7.5% HCL		NO		
		J L			
rmation	Т	ор	Were open hole lo	ogs run? Yes	
JTCHER	3218		November 14, 2017		

Date last log run: November 14, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139523

API NO. 037 29384 PLEASE TYPE OR USE BLACK INK ONLY NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. UNIT NO. Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION OBI & Gas Conservation Division Post Office Box 52000 APR 1 9 2018 X ORIGINAL AMENDED (Reason) COMPLETION REPORT OKLAHOMA CORPORATION COMMISSION OKLAHOMA CORPORATION COMMISSION Di & Gas Conservation Division Post Office Box 52000 APR 1 9 2018
UNIT NO. Post Office Box 52000
If recompletion of reentry. Oklahoma City, Oklahoma 73152-2000 X ORIGINAL Rule 165:10-3-25 AMENDED (Reason) Oklahoma City, Oklahoma 73152-2000
COMPLETION REPORT COMPLETION REPORT
TYPE OF DRILLING OPERATION x STRAIGHT HOLE DIRECTIONAL HOLE 640 Acres
SERVICE WELL DRLG FINISHED 11/14/17
LEASE Maxwell WELL 5-1 1st PROD DATE 12/20/17
NAME NO.
ELEVATION 840 Ground 830 Latitude (if known) Longitude
ADDRESS PO Box 123
COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached)
X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT
MULTIPLE ZONE Application Date
COMMINGLED Application Date F.D. SURFACE 8-5/8" 24# J-55 714' 350 surface
INTERMEDIATE
Indexessed density 122459 ORDER NO. 5-1/2" 17# J-55 3316' 100
PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPE TOTAL 3330'
PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DTOR
FORMATION Dutcher No Frac
SPACING & SPACING 122459 (20)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
3218-3225
PERFORATED 3227-3230
ACID/VOLUME 500 gal. 7.5% HCL
FRACTURE TREATMENT
(Fluids/Prop Amounts)
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer NO
OR First Sales Date 12/20/2017
NITIAL TEST DATA Oil Allowable (166:10-13-3) NITIAL TEST DATE 12/14/2017
DIL-BBL/DAY 88
Dil-GRAVITY (API) 38
SAS-MCF/DAY 5
GAS-OIL RATIO CU FT/BBL 577
Pumping or FLOWING Pumping
NITIAL SHUT-IN PRESSURE 450
CHOKE SIZE
The cord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was predared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Ryan Kerr Operation Manager 12/20/2017 918-760-8146
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 123 Andover KS 67002 southstaroil@vahoo.com
PO Box 123 Andover KS 67002 southstaroil@yahoo.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONI FORMATION RECORD Give formation names and tops, if available, or descriptions and thic drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Maxwell	WELL NO 5-1
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	USE ONLY
Dutcher	3218-3235	ITD on file YES APPROVED DISAPP	NO ROVED 2) Reject Code	S
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstar If yes, briefly explain below:	<u>X</u> yes <u>no</u> <u>11/14/201</u> <u>yes X</u> no at v <u>yes X</u> no at v nces encountered?	vhat depths?
Other remarks:				

	640 Acres												
-													

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 	640 /	Acres	 	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Proper	y Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #	#1							
SEC	TWP	RGE		COUNTY				
Spot Locatio						Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	1/4 Radius of Turn		1/4	Direction	Total	
Deviation							Length	
Measured T	otal Depth True Vertical Depth		oth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dep			oth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			