

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022900001

Completion Report

Spud Date: October 30, 1950

OTC Prod. Unit No.: 137-165030

Drilling Finished Date: November 13, 1950

Amended

1st Prod Date: November 21, 1950

Amend Reason: TEMPORARILY ABANDONED

Completion Date: November 17, 1950

Recomplete Date: April 23, 2018

Drill Type: STRAIGHT HOLE

Well Name: HUMPHREY 11-A

Purchaser/Measurer:

Location: STEPHENS 3 1S 4W
C NW SE NE
990 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SAJAC ENERGY COMPANY LLC 19467
PO BOX 207
1032 MAIN PL STE 400
DUNCAN, OK 73534-0207

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			350		200	SURFACE
PRODUCTION	5 1/2			4483		400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4506

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4198	4440
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
DEESE	3966
DEESE	4198
DEESE	4254
DEESE	4360
DEESE	4424

Were open hole logs run? Yes
Date last log run: November 14, 1950

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139617

RECEIVED

APR 23 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

API
NO **137-02290**
OTC PROD.
UNIT NO **137-165030**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

T.A.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Stephens** SEC **3** TWP **15** RGE **4W**

LEASE NAME **Humphrey** WELL NO. **11-A**

C NW 1/4 SE 1/4 NE 1/4 1/4 FSL OF 990' FWL OF 1650' 1/4 SEC 1/4 SEC

ELEVATION Derrick FL **Ground** Ground Latitude (if known)

OPERATOR NAME **SAJAC Energy Co. LLC** OTC/OCC OPERATOR NO. **19467**

ADDRESS **P.O. Box 207**

CITY **Duncan** STATE **OK** ZIP **73534**

SPUD DATE **10/30/50**

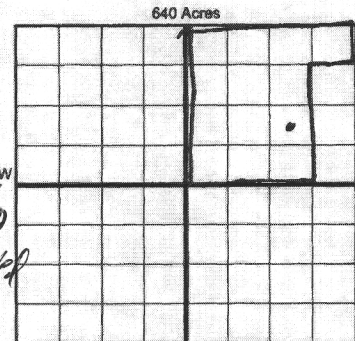
DRLG FINISHED DATE **11/13/50**

DATE OF WELL COMPLETION **11/17/50**

1st PROD DATE **11/21/50**

RECOMP DATE **4-23-2018**

Longitude (if known)



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			350'		200	surface
INTERMEDIATE							
PRODUCTION	5 1/2			4483'		400	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **4506**

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 DEESS

FORMATION	Deese						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OFF TA						
PERFORATED INTERVALS	4198-4213	4362-4372					
	4257-4262	4424-4440					
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/21/50						
OIL-BBL/DAY	106						
OIL-GRAVITY (API)	30°						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	0						
PUMPING OR FLOWING	SWAB						
INITIAL SHUT-IN PRESSURE	1						
CHOKE SIZE	1						
FLOW TUBING PRESSURE	1						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike Gonillo SIGNATURE **Mike Gonillo** NAME (PRINT OR TYPE)
Box # 207 ADDRESS **Duncan** CITY **OK** STATE **73534** ZIP
DATE **4-20-18** PHONE NUMBER **580-467-4349**
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled and tested.

LEASE NAME Humphrey

WELL NO. 11-A

NAMES OF FORMATIONS	TOP
Deese	3966-82
Deese	4198-4213
Deese	4254-4273
Deese	4260-4371
Deese	4424-4440

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>11-24-50</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location				1/4	1/4
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines				FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location				1/4	1/4
Depth of Deviation				Radius of Turn	Direction
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines				FSL	FWL
Total Length					

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location				1/4	1/4
Depth of Deviation				Radius of Turn	Direction
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines				FSL	FWL
Total Length					

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location				1/4	1/4
Depth of Deviation				Radius of Turn	Direction
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines				FSL	FWL
Total Length					