Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051242180001

Well Name: SPIES 1H-11X

Drill Type:

Location:

OTC Prod. Unit No.: 051-222912-0-0000

HORIZONTAL HOLE

GRADY 11 4N 5W

Completion Report

Spud Date: November 21, 2017

Drilling Finished Date: December 15, 2017 1st Prod Date: January 26, 2018 Completion Date: January 19, 2018

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 1/26/2018

Derrick Elevation: 1064 Ground Elevation: 1042

NW NW SE NE 1400 FNL 1190 FEL of 1/4 SEC

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

Latitude: 34.837196 Longitude: -97.689405

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	666332	1 [There are no Increased Density records to display.
	Commingled			

Casing and Cement										
Туре			Size	Weight	Grade	Grade Feet		PSI	SAX	Top of CMT
SU	JRFACE 9 5/8" 36# J-55 1510		1510		605	SURFACE				
PRODUCTION		ę	5 1/2"	20#	P-110	209	987		3254	1989
Liner										
Туре	Size	Weight	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

Total Depth: 20977

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	WOODFORD	200	49	3953	19765	638	FLOWING	1000	62	87

Status: Accepted

June 25, 2018

FOR COMMISSION USE ONLY

NW NW SE SE

1076 FSL 1016 FEL of 1/4 SEC

Depth of Deviation: 11430 Radius of Turn: 450 Direction: 179 Total Length: 8667

Measured Total Depth: 20977 True Vertical Depth: 12144 End Pt. Location From Release, Unit or Property Line: 1016

Sec: 14 TWP: 4N RGE: 5W County: GRADY

Lateral Holes

Other Remarks

WOODFORD

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 666332 165:10-3-28(C)(2)(B)

11980

Date last log run:

Were open hole logs run? No

Were unusual drilling circumstances encountered? No Explanation:

Formation N	Name: WOODFORD	Code: 319WDFD	Class: GAS	
Spacin	g Orders	Perforated In	tervals	
Order No	Unit Size	From	То	
666331	MULTIUNIT	12210	20877	
665344	640			
Acid V	olumes	Fracture Trea	tments	
678 BE	BLS HCL	TOTAL FLUIDS = 340,835 BBLS TOTAL PROPPANT = 11,806,980 LBS.		

1139016

2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A

1016EZ

API No.: 35051242180001 OTC Prod. Unit No.: 051-222912-0-0000

Completion Report

Spud Date: November 21, 2017 Drilling Finished Date: December 15, 2017 1st Prod Date: January 26, 2018 Completion Date: January 19, 2018

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 1/26/2018

Multiunit; Sec. 1.1: 52.61348 2229.12 I Sec. 14: 47.3866% 2229.12A I

Drill Type: HORIZONTAL HOLE

Well Name: SPIES 1H-11X

Location: GRADY 11 4N 5W NW NW SE NE 1400 FNL 1190 FEL of 1/4 SEC Latitude: 34.837196 Longitude: -97.689405 Derrick Elevation: 1064 Ground Elevation: 1042

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception	Increased Density
×	Single Zone	Order No	Order No
	Multiple Zone	666332	There are no Increased Density records to display.
	Comminaled		

Multivuit FO; 683731 **Casing and Cement** PSI Weight Feet SAX Top of CMT Туре Size Grade SURFACE 9 5/8" 36# J-55 1510 605 SURFACE PRODUCTION 5 1/2" P-110 20987 3254 1989 20# Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

Total Depth: 20977

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

					Initial Tes	t Data					
and a second	Test Date	Formation 319WDFD	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	Feb 20, 2018	WOODEORD	200	49	3953	19765	638	FLOWING	1000	62	87

June 25, 2018

	Com	pletion and Test D	ata by Producing	Formation	
Formation N	ame: WOODFORD		e: 319WDFD	Class: GAS	
i officiation in			: 319WDFD	Class. GAS	
Spacing	Spacing Orders		Perforated	Intervals]
Order No	Order No Unit Size		From	То	
666331	MULTIUNIT		2210	20877	
665344 (11214)	640 H				-
Acid Vo	olumes		Fracture Tr	reatments]
678 BBI	_S HCL	т	TOTAL FLUIDS = DTAL PROPPANT]	
Formation	То	p	Were open hole	e loas run? No	
WOODFORD		11980	Date last log ru		
				frilling circumstances encoun	tered? No
			Explanation:		
Other Remarks					
OCC - THIS DOCUMENT IS A ISSUED. EXCEPTION TO RU	CCEPTED BASED ON D		THE FINAL LOCA	TION EXCEPTION AND MUL	TIUNIT HAVE NOT BEEN
	<u>522 - 000002 100.10-3-20</u>				
			ral Holes		
		Late	al Holes		
Sec: 14 TWP: 4N RGE: 5W Co NW NW SE SE	bunty. GRADT				
1076 FSL 1016 FEL of 1/4 S					
Depth of Deviation: 11430 Rad		170 Total Langth	2007		
Measured Total Depth: 20977				it en Drenerte Line, 1010	
Measured Total Depth. 20977	The vehical Depth. 1214	4 End Pl. Location	From Release, On	it of Property Line: 1016	
FOR COMMISSION US	E ONLY				
					1139016
Status: Accepted					

· · · · ·

.