

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242180001

Completion Report

Spud Date: November 21, 2017

OTC Prod. Unit No.: 051-222912-0-0000

Drilling Finished Date: December 15, 2017

1st Prod Date: January 26, 2018

Completion Date: January 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SPIES 1H-11X

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 11 4N 5W
NW NW SE NE
1400 FNL 1190 FEL of 1/4 SEC
Latitude: 34.837196 Longitude: -97.689405
Derrick Elevation: 1064 Ground Elevation: 1042

First Sales Date: 1/26/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666332		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1510		605	SURFACE
PRODUCTION	5 1/2"	20#	P-110	20987		3254	1989

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20977

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	WOODFORD	200	49	3953	19765	638	FLOWING	1000	62	87

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666331	MULTIUNIT
665344	640

Perforated Intervals

From	To
12210	20877

Acid Volumes

678 BBLS HCL

Fracture Treatments

TOTAL FLUIDS = 340,835 BBLS TOTAL PROPPANT = 11,806,980 LBS.

Formation	Top
WOODFORD	11980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 666332 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 14 TWP: 4N RGE: 5W County: GRADY

NW NW SE SE

1076 FSL 1016 FEL of 1/4 SEC

Depth of Deviation: 11430 Radius of Turn: 450 Direction: 179 Total Length: 8667

Measured Total Depth: 20977 True Vertical Depth: 12144 End Pt. Location From Release, Unit or Property Line: 1016

FOR COMMISSION USE ONLY

1139016

Status: Accepted

7/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Multinut:

Sec 11: 52.6134% 222912 I

Sec 14: 47.3866% 222912A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666332	

Increased Density	
Order No	
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*Multinut FO:
683731*

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Feb 20, 2018	319WDFD WOODEORD	200	49	3953	19765	638	FLOWING	1000	62	87

June 25, 2018

1 of 2

JR

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