

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250790000

Completion Report

Spud Date: August 12, 2016

OTC Prod. Unit No.: 04921847300000

Drilling Finished Date: January 17, 2017

1st Prod Date: March 24, 2017

Amended

Completion Date: March 05, 2017

Amend Reason: INITIAL SHUT IN PRESSURE

Drill Type: HORIZONTAL HOLE

Well Name: NAYRO 1H-11

Purchaser/Measurer: INTENSITY

Location: GARVIN 14 4N 4W
NW NW NE NE
275 FNL 1260 FEL of 1/4 SEC
Derrick Elevation: 1011 Ground Elevation: 986

First Sales Date: 3/24/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 672545 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | 84 | H-40 | 80 | | 12 | SURFACE |
| SURFACE | 9.625 | 40 | J-55 | 400 | | 207 | SURFACE |
| INTERMEDIATE | 7 | 29 | HCP-110 | 9174 | | 293 | 8300 |

| Liner | | | | | | | | |
|-------|------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | HCP-110 | 5224 | 0 | 640 | 8733 | 13957 |

Total Depth: 13985

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 30, 2017 | SYCAMORE | 65 | 44.5 | 1564 | 24062 | 219 | FLOWING | 454 | 64 | 264 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: SYCAMORE | Code: 352SCMR |
| Class: GAS | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 658827 | 640 |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 9195 | 13938 |

| Acid Volumes | |
|--------------------|--|
| 19,844 GALLONS HCL | |

| Fracture Treatments | |
|--|--|
| 163,795 BBLS WATER 7,086,464 POUNDS OF PROPPANT | |

| Formation | Top |
|-----------|------|
| SYCAMORE | 8910 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|---|
| Other Remarks |
| EXCEPTION TO RULE - 664233 165:10-3-28(C)(2)(B) |

| |
|---|
| Lateral Holes |
| Sec: 11 TWP: 4N RGE: 4W County: GARVIN SE NE NW NE 333 FNL 1343 FEL of 1/4 SEC Depth of Deviation: 8277 Radius of Turn: 570 Direction: 357 Total Length: 4383 Measured Total Depth: 13985 True Vertical Depth: 8803 End Pt. Location From Release, Unit or Property Line: 333 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1138091 |

7/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05049250790001

Completion Report

Spud Date: August 12, 2016

OTC Prod. Unit No.: 04921847300000

Drilling Finished Date: January 17, 2017

Amended

A: 218473 I

1st Prod Date: March 24, 2017

Amend Reason: INITIAL SHUT IN PRESSURE

Completion Date: March 05, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NAYRO 1H-11

BHL: 11-04N-04W

Purchaser/Measurer: INTENSITY

Location: GARVIN 14 4N 4W
NW NW NE NE
275 FNL 1260 FEL of 1/4 SEC
Derrick Elevation: 1011 Ground Elevation: 986

First Sales Date: 3/24/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 672545 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|---------|------|-----|-----|------------|--|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| CONDUCTOR | 16 | 84 | H-40 | 80 | | 12 | SURFACE | |
| SURFACE | 9.625 | 40 | J-55 | 400 | | 207 | SURFACE | |
| INTERMEDIATE | 7 | 29 | HCP-110 | 9174 | | 293 | 8300 | |

| Liner | | | | | | | | |
|-------|------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | HCP-110 | 5224 | 0 | 640 | 8733 | 13957 |

Total Depth: 13985

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

W47: 260,174
IHS: 263,647

| Initial Test Data |
|-------------------|
|-------------------|

June 21, 2018

3/30/17

352 SCMR

454

DR

EZ

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 30, 2017 | SYCAMORE | 65 | 44.5 | 1564 | 24062 | 219 | FLOWING | 454 | 64 | 264 |

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|--------------|
| 658827 | 640 <i>H</i> |

Perforated Intervals

| From | To |
|------|-------|
| 9195 | 13938 |

Acid Volumes

| |
|--------------------|
| 19,844 GALLONS HCL |
|--------------------|

Fracture Treatments

| |
|--|
| 163,795 BBLS WATER 7,086,464 POUNDS OF PROPPANT |
|--|

| Formation | Top |
|-----------|------|
| SYCAMORE | 8910 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 664233 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 11 TWP: 4N RGE: 4W County: GARVIN

SE NE NW NE

333 FNL 1343 FEL of 1/4 SEC

Depth of Deviation: 8277 Radius of Turn: 570 Direction: 357 Total Length: 4383

Measured Total Depth: 13985 True Vertical Depth: 8803 End Pt. Location From Release, Unit or Property Line: 333

FOR COMMISSION USE ONLY

1138091

Status: Accepted

7/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 8017250120000

Completion Report

Spud Date: May 29, 2017

OTC Prod. Unit No.: 017-222585

Drilling Finished Date: July 05, 2017

1st Prod Date: November 23, 2017

Completion Date: November 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JIMMIE COM 1H-3019X

Purchaser/Measurer: XEC

First Sales Date: 11/23/2017

Location: CANADIAN 30 11N 8W
SW SE SE SE
220 FSL 335 FEL of 1/4 SEC
Latitude: 35.392803737 Longitude: -98.079651989
Derrick Elevation: 1365 Ground Elevation: 1341

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Multinut:

Sec. 30: 67.1852% 222585 I

Sec. 19: 32.8148% 222585A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 674138 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1532 | 2500 | 963 | 0 |
| INTERMEDIATE | 9 5/8 | 40 | HCL 80 | 10928 | 5000 | 1383 | 6500 |
| PRODUCTION | 5 1/2 | 20 | HCP-110 | 19350 | 9000 | 2680 | 8000 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19370

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

JHS: 813 (30) 546
(19) 267

| Initial Test Data |
|-------------------|
|-------------------|

June 27, 2018

12/3/17

319 WDFD

4393

1 of 3
DW
DR

E2 E2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 03, 2017 | WOODFORD | 204 | 56.2 | 3340 | 16372 | 2046 | FLOWING | 4393 | 22/64 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|-------------|-----------|
| 663653 (30) | 640 H |
| 561561 | 640 |
| 675409 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12640 | 19326 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|--|
| 21,572,564 GALLONS OF FLUID 19,416,963 POUNDS OF SAND |
|--|

| Formation | Top |
|-----------------|-------|
| BASE HEEBNER | 6931 |
| COTTAGE GROVE | 8190 |
| HOGSHOOTER LIME | 8565 |
| CHECKERBOARD | 8997 |
| OSWEGO | 9952 |
| CHEROKEE | 10117 |
| VERDIGRIS | 10216 |
| PINK LIME | 10503 |
| INOLA | 10779 |
| ATOKA | 10872 |
| NOVI LIME | 10908 |
| MORROW SHALE | 10931 |
| CHESTER LIME | 11066 |
| MERAMEC-U | 12232 |
| MERAMEC-M | 12300 |
| OSAGE | 12455 |
| WOODFORD | 12630 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes