

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139361040003

Completion Report

Spud Date: May 28, 1964

OTC Prod. Unit No.:

Drilling Finished Date: June 28, 1964

Amended

1st Prod Date: December 29, 1964

Amend Reason: RETURN STATUS TO GAS

Completion Date: October 13, 1964

Recomplete Date: July 09, 1992

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER AQ 1

Purchaser/Measurer:

Location: TEXAS 20 3N 12E CM
E2 W2 NE SW
1980 FSL 1830 FWL of 1/4 SEC
Derrick Elevation: 3419 Ground Elevation: 3410

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		1703		700	SURFACE
PRODUCTION	5 1/2	14		6505		353	4430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6745

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6360	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2002	LANSING			110			PUMPING	134		

Completion and Test Data by Producing Formation			
Formation Name: LANSING		Code: 405LNSG	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
56841	640	4915	4923
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
RED BEDS, GYP, AND ANHYDRITE	0
SAND AND RED BEDS	1100
SAND AND RED BEDS	1273
SHALE AND LIME	1704
RED BEDS AND SHALE	2104
RED BEDS, SHALE, ANHYDRITE	2415
LIME AND SHALE	2684
LIME	3375
LIME AND SHALE	3632
LIME	3802
LIME, SHALE, CHALK	3829
LIME, SHALE WITH CHERT	4385
SHALE, LIME WITH DOLOMITE	4575
LIME, SHALE WITH CHERT	4649
LIME	4790
LIME AND SHALE	5470
SHALE, LIME AND SAND	5960
LIME AND SHALE	6007
LIME, SHALE AND SAND	6305
SANDY LIME WITH SHALE	6500
CHERT, LIME WITH SAND	6555
LIME, CHERT, DOLOMITE	6648

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

	1139639
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API NO. 139-36104
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Return status to gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 20 TWP 03N RGE 12E
LEASE NAME Stonebraker AQ WELL NO. 1
FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 1830
ELEVATION 3419 Ground 3410 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 05/28/1964
DRLG FINISHED DATE 6/28/1964
DATE OF WELL COMPLETION 10/13/1964
1st PROD DATE 12/29/1964
RECOMP DATE 07/09/1992

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		1703		700	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14		6505		353	4430
LINER							
						TOTAL DEPTH	6,745

PACKER @ BRAND & TYPE PLUG @ 6360 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Lansing
SPACING & SPACING ORDER NUMBER 56841 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 4915-4923
32 shots
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 09/30/2002
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY 110
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 134# (05/02/2002)
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Katherine McClurkan
SIGNATURE NAME (PRINT OR TYPE) 4/16/2018 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP kathy.mcclurkan@meritenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Bed & Gyp & Anhy	0
Sand & Red Bed	1,100
Sand & Red Bed	1,273
Shale & Lime	1,704
Red Bed & Shale	2,104
Red Bed, Shale, Anhy	2,415
Lime & Shale	2,684
Lime	3,375
Lime & Shale	3,632
Lime	3,802
Lime, Shale, Chalk	3,829
Lime, Shale w/Chert	4,385
Shale, Lime w/Dolomite	4,575
Lime, Shale W/Chert	4,649
See Below Remarks	

LEASE NAME Stonebraker AQ WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run? _____ yes _____ no
Date Last log was run _____
Was CO ₂ encountered? _____ yes _____ no at what depths? _____
Was H ₂ S encountered? _____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered? _____ yes _____ no If yes, briefly explain below _____

Other remarks: Lime 4790'; Lime & shale 5470'; Shale, Lime & Sand 5960'; Lime & Shale 6007'; Lime, Shale & Sand 6305',
Sandy Lime w/Shale 6500'; Chert, Lime w/Sand 6555'; Lime, Chert, Dolomite 6648'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 139-36104
OTC PROD. UNIT NO. 139-013994

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Application Date
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Katherine McClurkan
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