Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139361040003 **Completion Report** Spud Date: May 28, 1964

OTC Prod. Unit No.: Drilling Finished Date: June 28, 1964

1st Prod Date: December 29, 1964

Amended Completion Date: October 13, 1964 Amend Reason: RETURN STATUS TO GAS

Recomplete Date: July 09, 1992

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER AQ 1 Purchaser/Measurer:

Location: TEXAS 20 3N 12E CM First Sales Date:

E2 W2 NE SW 1980 FSL 1830 FWL of 1/4 SEC

Derrick Elevation: 3419 Ground Elevation: 3410

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24		1703		700	SURFACE	
PRODUCTION	5 1/2	14		6505		353	4430	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6745

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth	Plug Type			
6360	CIBP			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2002	LANSING			110			PUMPING	134		

June 21, 2018 1 of 3

Completion and Test Data by Producing Formation

Formation Name: LANSING

Code: 405LNSG

Class: GAS

Spacing Orders				
Order No	Unit Size			
56841	640			

Perforated Intervals				
From	То			
4915	4923			

Acid Volumes

There are no Acid Volume records to display.

Fracture '	Treatments
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There are no Fracture Treatments records to display.

Formation	Тор
RED BEDS, GYP, AND ANHYDRITE	0
SAND AND RED BEDS	1100
SAND AND RED BEDS	1273
SHALE AND LIME	1704
RED BEDS AND SHALE	2104
RED BEDS, SHALE, ANHYDRITE	2415
LIME AND SHALE	2684
LIME	3375
LIME AND SHALE	3632
LIME	3802
LIME, SHALE, CHALK	3829
LIME, SHALE WITH CHERT	4385
SHALE, LIME WITH DOLOMITE	4575
LIME, SHALE WITH CHERT	4649
LIME	4790
LIME AND SHALE	5470
SHALE, LIME AND SAND	5960
LIME AND SHALE	6007
LIME, SHALE AND SAND	6305
SANDY LIME WITH SHALE	6500
CHERT, LIME WITH SAND	6555
LIME, CHERT, DOLOMITE	6648

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139639

June 21, 2018 2 of 3

Status: Accepted

June 21, 2018 3 of 3

OTC PROD. UNIT NO.



APR 2 4 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

oma	City, C	klahoma	73152-200
	Rule	165:10-3	-25

ORIGIN	NAL DED (Reaso	n)		Retu	ırn sta	tus to ga	as				Rule 165:10-3-25
	GHT HOLE		RECTION	AL HO	LE	HORIZ	ZONTAL H	HOLE	SPUD DAT	~~~	05/28/1964
If directional o	CE WELL or horizontal,	see rever	se for botto	m hole	location.				DRLG FINIS	SHED	6/28/1964
COUNTY		Texas		SEC	20	TWP 03N	RGE	12E	DATE OF V		10/13/1964
LEASE NAME	Wa	Sto	onebral	ker A	\Q	A 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	WELL NO.	1	1st PROD [ATE	12/29/1964
22/124	0/2 1/4	NE 1	14 SW	1/4	FSL OF 1/4 SEC	IMAKII	FWL OF 1/4 SEC	1830	RECOMP D	ATE	07/09/1992
ELEVATION Derrick FL	3419	Ground	34	10	Latitude	(if known)			Longitu (if know		
OPERATOR NAME		٨	/lerit En	ergy	/ Com	pany		1	/OCC RATOR NO.		18934
ADDRESS					13727	Noel R	oad, S	uite 120	00		
CITY			Dallas		,		STATE		TX	ZIP	75240

640 Acres

282734 VX2 1/4 NE	1/4 SW 1/4 FSL OF	1980 1/4 SEC 1	830 RECO	MP DATE	07/09/1992	2 "├─			
ELEVATION 3419 Groun				ongitude (known)		-		<u> </u>	
PERATOR AME	Merit Energy Compa	iny	OTC/OCC OPERATOR		18934				
DORESS	13727 N	loel Road, Suite							
CITY	Dallas	STATE	TX	ZIP	75240		L	OCATE WE	L
OMPLETION TYPE		CASING & CEME	NT (Form 100	2C must be	e attached)			,	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CM
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date	**************************************	SURFACE	8 5/8	24		1703		700	Surface
Application Date OCATION EXCEPTION ORDER NO.		INTERMEDIATE							
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	14		6505		353	4430
ORDER NO.		LINER							
D10//FD @ DD11	10.0.77/05	BUIG 6	360	CIRP	PLUG @	73/05		TOTAL	6,745
PACKER @BRAN		PLUG@6		CIDI	PLUG @			DEPTH	
	BY PRODUCING FORMATIC	-	150						
FORMATION	Lansing								
SPACING & SPACING ORDER NUMBER	56841 (640	2							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
PERFORATED	4045 4022								
INTERVALS	4915-4923 32 shots								
ACID/VOLUME	32 3110(3								

FRACTURE TREATMENT (Fluids/Prop Amounts)									
	Min Gas A	R	5:10-17-7)		Gas Purchas First Sales D	ser/Measurer)ate			
INITIAL TEST DATA INITIAL TEST DATE	09/30/20 2 /2	ble (165:10-13-3	· i						
OIL-BBL/DAY	00,00,2007								
OIL-GRAVITY (API)				,,,,,,	,,,,,,,,		,,,,,,		
GAS-MCF/DAY	110							4/	
GAS-OIL RATIO CU FT/BBL				AC	Rell	RMIT	TEN		3

INITIAL TEST DATA	Oil Allowable	(165:10-13-3)		riist daies Date		
INITIAL TEST DATE	09/30/20202					
OIL-BBL/DAY						
OIL-GRAVITY (API)			///////		///////////////////////////////////////	
GAS-MCF/DAY	110					
GAS-OIL RATIO CU FT/BBL				SUBMI	TTEN	3
WATER-BBL/DAY			AU	JUDINI		
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	134# (05/02/2002)	-				
CHOKE SIZE						
FLOW TUBING PRESSURE						
M record of the formations drille	ad through, and partinent remarks are	presented on the reven	e I declare that I have k	roowledge of the contents of	this report and am authoriz	ed by my organization

by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan NAME (PRINT OR TYPE)

4/16/2018 DATE

972-628-1660 PHONE NUMBER

13727 Noel Road, Suite 1200 **ADDRESS**

Dallas CITY

75240 TX STATE ZIP

kathy.mcclurkan@meritenergy.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

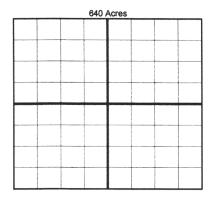
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

and the eggs contract and contact of this test to the eggs of the	
NAMES OF FORMATIONS	TOP
Red Bed & Gyp & Anhy	0
Sand & Red Bed	1,100
Sand & Red Bed	1,273
Shale & Lime	1,704
Red Bed & Shale	2,104
Red Bed, Shale, Anhy	2,415
Lime & Shale	2,684
Lime	3,375
Lime & Shale	3,632
Lime	3,802
Lime, Shale, Chalk	3,829
Lime, Shale w/Chert	4,385
Shale, Lime w/Dolomite	4,575
Lime, Shale W/Chert	4,649
See Below Remarks	

LEASE NAME	Stonebi	aker	AQ	WEL	L NO	1
		FOF	R COMMIS	SION USE ONLY		
APPROVED	YES DISAPPROVED	□NO	2) Reject	Codes		
Were open hole	ogs nin?	ves	no			
Date Last log wa					***	
Was CO ₂ encou	ntered?	yes	no	at what depths?		
Was H₂S encour	itered?	yes	no	at what depths?		
Were unusual dri If yes, briefly exp	illing circumstances enc lain below	ountere	d?	***************************************	yes	no

Other remarks:	Lime 4790'; Lime & shale 5470'; Shale, Lime & Sand 5960'; Lime & Shale 6007'; Lime, Shale & Sand 6305',	
Sandy Lime	w/Shale 6500'; Chert, Lime w/Sand 6555'; Lime, Chert, Dolomite 6648'	

Discourage Control of the Control of		



if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres							
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
-							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1.	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	T	rue Vertical De		BHL From Lease, Unit, or Prop	erty Line:	The state of the s

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COU	NTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

LATERAL #2

SEC TWP	RGE	co	YTAL			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	A
Measured Total Depth		True Vertical Depth	***************************************	BHL From Lease, Unit, or Pri	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

COMPLETION TYPE COMPLETION TYPE AND SINCE SOME COMPLETION TYPE COMPLETION TYPE SOME COMPLETION TYPE SOME COMPLETION TYPE SOME COMPLETION TYPE SOME COMPLETION TYPE SOME COMPLETION INTERMEDIATE PRODUCTION INTERMEDIATE PRUG @ SSGD PYPE PRUG @	SERVICE WELL If directional or horizontal, see rev COUNTY Texa LEASE NAME V	Return status N DIRECTIONAL HOLE Coverse for bottom hole location. S SEC 20 TWA Stonebraker AQ 1/4 SW 1/4 FSL OF 1/4 SEC 1 1/4 SEC 1/4 SEC 1 1/4 SEC 1/4 SEC 1 1	to gas HORIZONTAL HOLE P 03N RGE 12E WELL NO. 980 FWL OF 1/4 SEC 18	SPUE DRIG DATE COM 1st PF 30 RECC OPERATO	Oil & Gas Post Oklahoma Ci COMF D DATE S FINISHED E OF WELL PLETION ROD DATE DMP DATE Longitude (if known)	s Conservation	173152-2000 173152-2000 13-25 1964 1964 1964 1964 1992		R 2 4 7 IA CORF	2018 PORATION	Form 1002A Rev. 2009
COMPLETION TYPE CASING & CEMENT (Form 1892c must be stacked) TYPE SIZE VEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIFIE ZODIE COMMUNICATE COMPLETION COMPLETION	CITY				ZIP	752	40		00/		
Mainter Zobe	COMPLETION TYPE								OCATE WE	LL	
DOMINICED SUPPLICE STATE OF PLUG BASINE THE PRODUCTION FORMATTEN BLOOK TOPE PLUG BASINE TOPE TOPE TOPE TOPE TOPE TOPE TOPE TOP	X SINGLE ZONE				1		FEET	PSI	SAX	TOP OF CMT	
SUPPLACE 8.5/8 24 1703 700 Surface	Application Date		CONDUCTOR								
GROER NO INTERLIBENTY ORDER NO. PACKER @ BRAND & TYPE PLUG @ 17/PE TOTAL 6,745	Application Date		SURFACE	8 5/8	24		1703		700	Surface	
CROBER NO.	ORDER NO.							MANAGEMENT OF THE PROPERTY OF			
PACKER @ BRAND & TYPE PLUG @ TYPE DTOTAL BEPTH 6,745 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @				5 1/2	14		6505		353	4430	
PACKER © BRAND & TYPE PLUG © DSOU TYPE LIBP PLUG © TYPE PLUG © TYP									TOTAL	6.745	
OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY 110 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING PUMPING OR FLOWING PLOWING PLOWING PLOWING PLOWING PUMPING OR FLOWING PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE 134# (05/92/2902) CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization by make this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan A/16/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com	COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Lansing 5 GBH (640) Gas 4915-4923	m //	4		PLUG @ _	TYPE				SCP
OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY 110 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING PUMPING OR FLOWING PLOWING PLOWING PLOWING PLOWING PUMPING OR FLOWING PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE 134# (05/92/2902) CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization by make this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan A/16/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com	INITIAL TEST DATA	OR Oil Allowable	•	0-17-7)				(796		MET
GAS-MCF/DAY 110 GAS-MCF/DAY 110 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization p make this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com		09/30/20/22									
GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING PUMPING OR FLOWING PLOWING PUMPING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization by make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan A/16/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com											
AS SUBMITED WATER-BBL/DAY PUMPING OR FLOWING PUMPING		440		4							
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE 134# (05/02/2002) CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com		110		/2	THE S		I Par	در در برای			
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE 134# (05/02/2002) CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan 4/16/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com			XMIT	/	1A5	-5	1RW				
INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan A/16/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com		Pumning		/2		,,,,,,,					
CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan Katherine McClurkan NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com				//							
FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supelvision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan VAIG/2018 972-628-1660 NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com		TO III (OUIDEREUSE)	1								
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13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com	A record of the formations drills to make this report, which was	prepared by me or under my super	vision and direction, with	n the data a atherine	nd facts state McClurka	d herein to be	of the contents of true, correct, and	4/16/201	st of my know 8 97	ledge and belief. 2-628-1660	DON
	13727 Noel Roa	d, Suite 1200	Dallas	TX	75240	•	kathy.i	mcclurkan@m	eritenerg		AR .