Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049250990000 **Completion Report** Spud Date: January 21, 2017

OTC Prod. Unit No.: 04922278600000 Drilling Finished Date: April 02, 2017

1st Prod Date: December 15, 2017

Completion Date: November 30, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BRANCH 2H-14 Purchaser/Measurer: WEX

GARVIN 14 4N 4W First Sales Date: 12/15/2017 Location:

NW NE NE NE 200 FNL 420 FEL of 1/4 SEC

Latitude: 34.825822 Longitude: -97.582117 Derrick Elevation: 1004 Ground Elevation: 978

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception						
Order No						
665458						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	55	H-40	84			SURFACE		
SURFACE	9.625	40	J-55	422		205	SURFACE		
INTERMEDIATE	7	29	HCP-110	9221		292	7490		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	13.5	HCP-110	5324	0	514	8768	14092	

Total Depth: 14093

Packer						
Depth	Brand & Type					
8832	ARROWSET AS-III					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	SYCAMORE	353	44	2336	6618	363	FLOWING		64	337

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders						
Order No	Unit Size					
658674	640					

Perforated Intervals					
From	То				
9142	13987				

Acid Volumes
9500 GALLONS

Fracture Treatments
7,662,100 POUNDS OF PROPPANT; 168,240 BBLS

Formation	Тор
GOODARD SHALE	8100
CANEY	8684
SYCAMORE	8767

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 14 TWP: 4N RGE: 4W County: GARVIN

SW SW SE SE

230 FSL 1273 FEL of 1/4 SEC

Depth of Deviation: 8183 Radius of Turn: 792 Direction: 180 Total Length: 4922

Measured Total Depth: 14093 True Vertical Depth: 9295 End Pt. Location From Release, Unit or Property Line: 230

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Status: Accepted

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