

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139241170004

Completion Report

Spud Date: July 21, 2006

OTC Prod. Unit No.: 139-013962

Drilling Finished Date: August 01, 2006

Amended

Amend Reason: RETURN STATUS TO GAS

1st Prod Date: September 19, 2006

Completion Date: September 19, 2006

Recomplete Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 148

Purchaser/Measurer:

Location: TEXAS 27 3N 13E CM
SE NW NE NE
2230 FSL 1914 FWL of 1/4 SEC
Derrick Elevation: 3121 Ground Elevation: 3111

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	560801		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1830		780	SURFACE
PRODUCTION	5 1/2	17	J-55	6300		385	5050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3300	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2009	COUNCIL GROVE-GUYMON-HUGOTON			54		78	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: COUNCIL GROVE		Code: 451CCGV	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
17867	640	3088	3094
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		107 BARRELS N2 FOAM, 17,000 POUNDS 16/30 SAND	

Formation Name: GUYMON-HUGOTON		Code: 451GYHG	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
17867	640	2498	2572
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		1,069 BARRELS N2 FOAM, 68,528 POUNDS 16/30 SAND	

Formation Name: COUNCIL GROVE-GUYMON-HUGOTON		Code:	Class: GAS
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Formation	Top
CHASE	2490
COUNCIL GROVE	2833

Were open hole logs run? Yes
Date last log run: August 14, 2006
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139634

API NO. 139-24117
OTC PROD. UNIT NO. 139-013962

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

APR 25 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

LOCATE WELL

ORIGINAL
☒ AMENDED (Reason)

Return status to Gas

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 27 TWP 03N RGE 13ECM
LEASE NAME Stonebraker A WELL NO. 148
Se 1/4 NW 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 2230 FWL OF 1/4 SEC 1914
ELEVATION Derrick FL 3121 Ground 3111 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMMINGLED Application Date 4/20/2009
LOCATION EXCEPTION ORDER NO. 560801
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1830		780	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6300		385	5050
LINER							
						TOTAL DEPTH	6,300

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Council Grove (Chase) Guyman - Hugoton
SPACING & SPACING ORDER NUMBER 17867 (640) 640/17867
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas Gas
PERFORATED INTERVALS 3088-3094 4 SPF 2498-2505 8 SPF
2536-2542 6 SPF 2568-2572 4 SPF
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts) 107 bbls N2 Foam
17,000# 16/30 Sand

INITIAL TEST DATA

INITIAL TEST DATE 1/22/2009
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY 54
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 78
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Katherine McClurkan 4/16/2018 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP EMAIL ADDRESS kathy.mcclurkan@meritenergy.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Stonebraker A

WELL NO.

148

NAMES OF FORMATIONS	TOP
Chase	2,490
Council Grove	2,833

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run? X yes ___ no

Date Last log was run 8/14/2006

Was CO₂ encountered? ___ yes ___ no at what depths? _____

Was H₂S encountered? ___ yes ___ no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes ___ no
If yes, briefly explain below

Other remarks:

Other remarks:

640 Acres

[illegible]

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a thick vertical line in the 5th column and a thick horizontal line in the 5th row, dividing the grid into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO. 139-24117
OTC PROD. 139-013962
UNIT NO.

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LINER							
TOTAL DEPTH						6,300	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE GIBP PLUG @ 3300 TYPE GIBP PLUG @

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2536-2542 6 SPF 2568-2572 4 SPF
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts) 3088-3094 2498-2505 1069 bbls N2 Foam
17,000# 16/30 Sand 68528 lbs 16/30 sand

INITIAL TEST DATA

INITIAL TEST DATE 1/22/2009
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OIL-GRAVITY (API)
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4/16/2018 972-628-1660
kathy.mcclurkan@meritenergy.com