Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35139241170004

OTC Prod. Unit No.: 139-013962

Amended

Amend Reason: RETURN STATUS TO GAS

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 148

Location: TEXAS 27 3N 13E CM SE NW NE NE 2230 FSL 1914 FWL of 1/4 SEC Derrick Elevation: 3121 Ground Elevation: 3111

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Spud Date: July 21, 2006 Drilling Finished Date: August 01, 2006 1st Prod Date: September 19, 2006 Completion Date: September 19, 2006 Recomplete Date: April 16, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
	Multiple Zone	560801	There are no Increased Density records to display.
Х	Commingled		

Casing and Cement									
1	Гуре	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE		8 5/8	3 24	J-55	18	30		780	SURFACE
PROE	DUCTION	5 1/2	2 17	J-55	63	00		385	5050
			•	Liner					-
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth

Total Depth: 6300

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3300	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2009	COUNCIL GROVE- GUYMON-HUGOTON			54		78	PUMPING			

	Completi	on and Test Da	ata by Producing	Formation	
Formation Na	me: COUNCIL GROVE	Code	e: 451CCGV	Class: GAS	
Spacing	Orders	Perforated Intervals			
Order No	Unit Size	F	rom	То	
17867	640	:	3088	3094	
Acid Vo	lumes		Fracture Tr	eatments	
There are no Acid Volur	ne records to display.	107 BARRI	ELS N2 FOAM, 17	000 POUNDS 16/30 SAND	
Formation Na	me: GUYMON-HUGOTON	Code: 451GYHG Class: GAS			
Spacing	Orders		Perforated	Intervals	
Order No	Unit Size	F	rom	То	
17867	640	:	2498	2572	
Acid Vo	lumes		Fracture Tr	eatments	
There are no Acid Volur	ne records to display.	1,069 BARRELS N2 FOAM, 68,528 POUNDS 16/30 SAND			
Formation Na HUGOTON	me: COUNCIL GROVE-GUY	MON- Code):	Class: GAS	
Formation	Тор		Were open hole	logs run? Yes	
CHASE	CHASE			n: August 14, 2006	
COUNCIL GROVE		2833	Were unusual d	rilling circumstances encounte	ered? No
	•		Explanation:		

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

Status: Accepted

1139634

	04											
API NO. 139-24117 OTC PROD. 139-013962	(PLEASE	TYPE OR USE	BLACK INK ONLY)		OKLAHOMA C		ON COMMISS	ION	RI	CE	IVED) Form
UNIT NO.					Post Office Box 52000				APR 2 5 2018			
ORIGINAL AMENDED (Reason)	Retu	urn status	to Gas	_	1	ty, Oklahóm Rule 165:10 PLETION R)	OKLAH	OMA CO	ORPORATION SSION	1
TYPE OF DRILLING OPERATION	N DIRECTIONAL HO		HORIZONTAL HOLE	SP	UD DATE	07/21	/2006			640 Acres		
SERVICE WELL				DF		08/01	/2006				•	
COUNTY Texas			03NRGE 13	ECMDA	TE OF WELL	09/19						
LEASE	Stonebraker											
NAME Se 1/4 NW 1/4 NE			NO.			09/19		. w			E	
EI EVATION		1/4 SEC	230 1/4 SEC 18	914 RE	Longitude	-01722	120094	6-18				
Derrick FL 3121 Ground		Latitude (if kn	,	отс/ос	(if known)			10000000000000000000000000000000000000				
NAME	Merit Energ		-	OPERA	TOR NO.	189	934					
ADDRESS		13727 No	el Road, Suite	1200								
CITY	Dallas		STATE	Т	X ZIP	752	240	L	L	OCATE WE		
			CASING & CEMEN	1	1)				1	
SINGLE ZONE MULTIPLE ZONE			TYPE	SIZE	WEIGHT	GRADE	FE	ET	PSI	SAX	TOP OF CMT	
Application Date			CONDUCTOR									
X Application Date	4/20/2009		SURFACE	8 5/8	3 24	J-55	18:	30		780	Surface	
ORDER NO.	560801		INTERMEDIATE	_								
ORDER NO.			PRODUCTION	5 1/2	2 17	J-55	63	00		385	5050	
			LINER							TOTAL		
	D & TYPE		PLUG @		PE	PLUG @	TYI	-		TOTAL DEPTH	6,300	
PACKER @ BRANI COMPLETION & TEST DATA I					ре <u>(<i>ГВ</i></u> Р	PLUG @	-451E		_			
FORMATION	Council		(Chase)	and the second	mon-1	turned		52110				
SPACING & SPACING ORDER NUMBER	17867	~	640/17867		11/01/ 1	ingen a	071					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Ga	and the second se	Gas									
Disp, Connin Disp, Svc	3088-3094	4 4 SPF	2498-2505 8 SPF									
PERFORATED INTERVALS			2536-2542 6 SPF 2568-2572 4 SPF		F 2566-2594/4							
HILKYALO												
ACID/VOLUME					SPE							
	-3088-3	094	_2498-2594						and with a state of the state o			
FRACTURE TREATMENT (Fluids/Prop Amounts)	107 bbls N		1069 bbls N	Z								
industriop Anountay	17,000# 16	/30 Sand	CODECT TOR	6011	Clibe KI	20 501	1d					
		Min Gas Allo	wable (165:	:10-17-7)	010510/	Gas P	urchaser/Mea	surer				
		OR		,			Sales Date					
	4/00/0	Oil Allowable	e (165:10-13-3)					T				
NITIAL TEST DATE	1/22/2	009										
OIL-BBL/DAY												
OIL-GRAVITY (API)						nm						
GAS-MCF/DAY	54				_ <u>/////</u>					[[]_		
GAS-OIL RATIO CU FT/BBL					11		IIn			1-		
WATER-BBL/DAY	78				JA:))	UB		Itt	Ľ_		
PUMPING OR FLOWING	Pump	oing			Inn							
NITIAL SHUT-IN PRESSURE					<u></u>	/////				111_		
LOW TUBING PRESSURE												
A record of the formations drille to make this report, which was p	d through, and per	tinent remarks i	vision and direction, wi	ith the dat	declare that I hav a and facts state ne McClurka	d herein to t	e of the conter be true, correct	nts of this re t, and comp	port and am a lete to the bes 4/16/201	it of my know	my organization viedge and belief. 72-628-1660	
T DI Nerve Signatu	JRE JRE	Kar	/		RINT OR TYPE				4/10/2014 DATE		IONE NUMBER	
13727 Noel Road			Dallas	TX			kat	hy.mccl	urkan@m			
ADDRE	SS		CITY	STAT	e zip				EMAIL ADDI	RESS		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions drilled through. Show intervals cored or drillstem tested.	and thickness of formations	LEASE NAME Stonebraker A WELL NO148
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
Chase	2,490	ITD on file
Council Grove	2,833	APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? X_yes no Date Last log was run 8/14/2006
		Was CO ₂ encountered? yes no at what depths?
		Was H ₂ S encountered?yesno at what depths?
		Were unusual drilling circumstances encountered?yesno
Other remarks:		

640 Acres								

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Ac

040 70163								

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical De		BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA							
SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
LATERA	AL #2				<u></u>		
SEC	TWP	RGE		COUNTY			
Spot Loc	cation			1	Feet From 1/4 Sec Lines	FSL	FWL

1/4	1/4	1/4	1/4	reet rivin 1/4 Sec Lines	roc	1.446
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth	********	True Vertical Depth		BHL From Lease, Unit, or Prope	rty Line:	
1				1		

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pr	operty Line:	

. /	04			0110						
API 139-24117	(PLEASE TYPE OR USE	BLACK INK ONLY)	v [t				1010		NTO FICTOR	Form 10
NO. 139-24117	4		0	KLAHOMA CO	ORPORATION C	OMMISSION	1200			Rev. 2
OTC PROD. 139-013962 UNIT NO.	A: 013962	ICO I			Conservation Div			APR 9	5 2018	
	J A C ULS 100	- 44 -			Office Box 52000					
ORIGINAL AMENDED (Reason)	Return status	to Gas	_		Rule 165:10-3-25	RT	OKLAH	OMA CO	Orporati <mark>oi</mark> Ssion	1016
TYPE OF DRILLING OPERATIC		HORIZONTAL HOLE	SPUC	DATE	07/21/200			640 Acres	NUIGG	
SERVICE WELL If directional or horizontal, see re		JHORIZONTAL HOLE		FINISHED	08/01/200	06			0	
COUNTY Texa		03NRGE 13	DATE	OF WELL	09/19/200)6				
EASE	Stonebraker A	WELL 1	COM	PLETION ROD DATE	09/19/200					
NAME Se 1/4 NW 1/4 NE	1/4 NE 1/4 FSLOF 2	NU.		OMP DATE					E	
ELEVATION 2121 Crow	1/4 SEC	1/4 SEC		ongitude	~01/22/200	16-18				
Demick FL 3121 Grou				if known)	40024					
NAME ADDRESS	Merit Energy Compar	•	OPERATO	R NO.	18934					
		bel Road, Suite								
	Dallas	STATE	TX		75240		L	OCATE WE		
SINGLE ZONE		CASING & CEMEN	IT (Form 10 SIZE	02C must be WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR				r tan in	r Ol			
X Application Date	4/20/2009	SURFACE	8 5/8	24	J-55	1830		780	Surface	
LOCATION EXCEPTION ORDER NO.	560801	INTERMEDIATE								
INCREASED DENSITY		PRODUCTION	5 1/2	17	J-55	6300		385	5050	
		LINER								
		L	1					TOTAL	6,300	
PACKER @ BRAN	ND & TYPE	PLUG	TYPE		PILIGA	TYPE			0,300	
PACKER @ BRAM	ND & TYPE			С₽ВР	PLUG @	TYPE		DEPTH	0,300	
PACKER @BRAN	ND & TYPE		300 түре	CFBP	PLUG @					
PACKER @BRAM COMPLETION & TEST DATA FORMATION	ND & TYPE CIBP >> A BY PRODUCING FORMATION Council Grove <	PLUG @ 33 	300 TYPE		PLUG @					
PACKER @ BRAN COMPLETION & TEST DATA FORMATION SPACING & SPACING PACING & SPACING SPACE NUMBER	ND & TYPE CIBP > BY PRODUCING FORMATION Council Grove < 17867(640)	PLUG @ 33 	300 TYPE	CFBP	PLUG @					
PACKER @ BRAN COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj,	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove 17867(640) Gas	PLUG 33 <u>451606</u> (Chase) 640/17867 Gas	BOO TYPE	CFBP	PLUG @					
PACKER @ BRAN COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	ND & TYPE CIBP > BY PRODUCING FORMATION Council Grove < 17867(640)	PLUG 33 	BOD TYPE	CFBP	PLUG @					
PACKER @ BRAN COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove 17867(640) Gas	PLUG 33 49 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2542 6 5	SPF	CFBP	PLUG @				0,300	
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove 17867(640) Gas	PLUG 33 	SPF	<u>Q</u> #BP Mon÷l	PLUG @					
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING DER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	ND & TYPE CIBP >> A BY PRODUCING FORMATION Council Grove 17867(640) Gas 3088-3094 4 SPF	PLUG 33 	SPF SPF SPF	<u>Q</u> #BP Mon - []	PLUG @					
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove 17867(640) Gas	PLUG 33 	SPF SPF SPF SPF	<u>Q</u> #BP Mon - []	PLUG @					
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ND & TYPE CIBP >> A BY PRODUCING FORMATION Council Grove	PLUG 33 	SPF SPF SPF SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @					0
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ND & TYPE CIBP > A BY PRODUCING FORMATION Council Grove Council Grove Council Grove Council Grove Council Grove Council Grass 3088-3094 4 SPF	PLUG 33 	SPF SPF SPF SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ SU Tugoton G So sand					SCP
PACKER @ BRAM COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	ND & TYPE CIBP >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ SU Tugoton G So sand	TYPE 5164MC 99CE ser/Measurer				SCANN
COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION SPACING & SPACING DRER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME CRACTURE TREATMENT Fluids/Prop Amounts)	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Gas 3088-3094 4 SPF 	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ TUGOTO M TUGOTO M Gas Purcha Gas Purcha	TYPE 5164MC 99CE ser/Measurer				SCANNET
COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME CRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATE NITIAL TEST DATE	ND & TYPE CIBP >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ TUGOTO M TUGOTO M Gas Purcha Gas Purcha	TYPE 5164MC 99CE ser/Measurer				SCANNED
ACKER @ BRAM COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Gas 3088-3094 4 SPF 	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ TUGOTO M TUGOTO M Gas Purcha Gas Purcha	TYPE 5164MC 99CE ser/Measurer				SCANNED
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ACKER @ BRAM COMPLETION & TEST DATA ORMATION IPACING & SPACING DRDER NUMBER LASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED VTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Gas 3088-3094 4 SPF 	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 560-2594/4 SPF	PLUG @ Tugoto M Tugoto M Gas Purcha First Sales	TYPE 5164MC 99CE ser/Measurer				SCANNED
COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION SPACING & SPACING PROEN NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-OIL RATIO CU FT/BBL	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Gas 3088-3094 4 SPF 3088-3094 4 SPF 3088-3094 4 SPF 3088-3094 4 SPF 107 bbls N2 Foam 17,000# 16/30 Sand 0H Allowabl 1/22/2009	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 1 560-2594/ SPE 1b 5 16/3	PLUG @ SQ Tugoto M Gas Purcha First Sales					SCANNED
COMPLETION & TEST DATA CORMATION SPACING & SPACING ORDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Council Gro	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 1 560-2594/ SPE 1b 5 16/3	PLUG @ SQ Tugoto M Gas Purcha First Sales	TYPE SIGVIII 999CE(Iser/Measurer Date				SCANNED
ACKER @ BRAM COMPLETION & TEST DATA ORMATION IPACING & SPACING DRDER NUMBER LASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME IRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY 'UMPING OR FLOWING	ND & TYPE CIBP A BY PRODUCING FORMATION Council Grove Gas 3088-3094 4 SPF 3088-3094 4 SPF 3088-3094 4 SPF 3088-3094 4 SPF 107 bbls N2 Foam 17,000# 16/30 Sand 0H Allowabl 1/22/2009	PLUG 33 451600 (Chase) 640/17867 Gas 2498-2505 8 5 2536-2572 4 5 2568-2572 4 5 2578-258-2572 4 5 2578-258-258-2572 4 5 2578-258-258-258-258-258-258-258-258-258-25	300 TYPE Guyy SPF SPF SPF 25 SPF	<u>Q</u> #BP Mon - 1 560-2594/ SPE 1b 5 16/3	PLUG @ SQ Tugoto M Gas Purcha First Sales					SCANNED
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