Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233070000 **Completion Report** Spud Date: April 23, 2018

OTC Prod. Unit No.: Drilling Finished Date: April 25, 2018

1st Prod Date:

First Sales Date:

Completion Date: April 25, 2018

Drill Type: STRAIGHT HOLE

Well Name: SCHWARTZ A SWDW 1 Purchaser/Measurer:

ALFALFA 27 29N 12W Location:

NW SE SW NE

2064 FNL 1921 FEL of 1/4 SEC Latitude: 36.965502 Longitude: -98.4793 Derrick Elevation: 0 Ground Elevation: 0

TRANS PACIFIC OIL CORPORATION 23435 Operator:

> 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

| Completion Type | | | | | | |
|-----------------|-------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| Multiple Zone | | | | | | |
| | Commingled | | | | | |

| Location Exception | | | | | |
|--------------------|--|--|--|--|--|
| Order No | | | | | |
| NONE | | | | | |

| Increased Density |
|-------------------|
| Order No |
| NONE |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 8.625 | 23 | | 260 | | 235 | SURFACE | |
| PRODUCTION | 5.5 | 15.5 | | 463 | | 135 | SURFACE | |

| Liner | | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 1000

| Packer | | | | | |
|--------------------|-----------|--|--|--|--|
| Depth Brand & Type | | | | | |
| 413 | BAKER AD1 | | | | |

| Plug | | | | | |
|-------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| NONE | NONE | | | | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

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| Completion and Test Data by Producing Formation | | | | | | | | |
|---|------------------|--|-------------|--|--|--|--|--|
| Formation N | lame: WELLINGTON | Code: 452WLNG | Class: DISP | | | | | |
| Spacing | g Orders | Perforated Int | ervals | | | | | |
| Order No Unit Size | | From To | | | | | | |
| There are no Spacing Order records to display. | | There are no Perf. Intervals records to display. | | | | | | |
| Acid V | olumes | Fracture Treatments | | | | | | |
| NONE | | NONE | | | | | | |
| | | | | | | | | |

| Formation | Тор |
|------------|-----|
| WELLINGTON | 430 |

Were open hole logs run? Yes Date last log run: April 24, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5.5" CASING AT 463' TO TOTAL DEPTH AT 1000'. UIC PERMIT 1811690002

FOR COMMISSION USE ONLY

1139167

Status: Accepted

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