## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35045235560001

OTC Prod. Unit No.:

### Amended

Amend Reason: SHOW COMPLETION

#### Drill Type: HORIZONTAL HOLE

Well Name: WORD 1-30H

Location:	ELLIS 30 18N 24W
	SE SW SW SW
	175 FSL 400 FWL of 1/4 SEC
	Derrick Elevation: 0 Ground Elevation: 0

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800 DALLAS , TX 75201-1585 Spud Date: January 13, 2015 Drilling Finished Date: February 07, 2015 1st Prod Date: January 13, 2018 Completion Date: February 10, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST

First Sales Date: 01/13/2018

Comp	pletion Type	Location Exception	Increased Density
X Single	Zone	Order No	Order No
Multip	le Zone	651674	633421
Comm	ningled		

Casing and Cement										
Туре		Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		9 5	/8 36	CLASS C	15	15		560	SURFACE	
INTERMEDIATE		7	23	CLASS H	85	90		590	7202	
PRODUCTION		4 1	/2 11.60	H 13984		13984		435	7336	
Liner										
Type Size Weig		Weight	Grade	Length	PSI	SAX To		o Depth	Bottom Dept	

## Total Depth: 13985

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2018	CLEVELAND	415	44	1115	2687	329	FLOWING	3300	64/64	
		Con	npletion and	l Test Data k	by Producing F	ormation				
	Formation Name: CLE	/ELAND		Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No	Unit Size		From To						
5895	515	640		9650 13904				-		
	Acid Volumes				Fracture Tre	atmonts				
	9 BBLS 15% HCL							_		
	5,322 BBL SLICKWATE	R	2	9,430 LBS 100 MESH 249,060 LBS WHITE SAND 30/50 & 3,413,826 GALS FRAC FLUID						
Formation CLEVELAND Other Remarks OCC - THIS DC	s DCUMENT IS ACCEPTED		op THE DATA S	9267 D W E	Vere open hole l late last log run: Vere unusual dri xplanation: THE FINAL LOG	lling circums			NISSUED	
				Lateral F	loles					
Sec: 30 TWP: 1	18N RGE: 24W County: E	LLIS								
NE NW NW	/ NW									
169 FNL 331	FWL of 1/4 SEC									
Depth of Deviat	tion: 8789 Radius of Turn:	481 Direction	: 360 Total L	ength: 4247						
Measured Tota	l Depth: 13985 True Verti	cal Depth: 923	4 End Pt. Lo	ocation From	Release, Unit c	r Property Li	ne: 169			

# FOR COMMISSION USE ONLY

Status: Accepted

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