

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35025210760000

**Completion Report**

Spud Date: June 03, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 10, 2017

1st Prod Date: July 10, 2017

Completion Date: September 05, 2017

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JCH 4

Purchaser/Measurer: DCP

Location: CIMARRON 2 1N 9E CM  
E2 W2 NW SW  
1980 FSL 335 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 3683

First Sales Date: 10/15/2017

Operator: SEC PRODUCTION INC 7983

3206 TEAKWOOD LN  
EDMOND, OK 73013-3709

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666356		658495	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1686		550	SURFACE
PRODUCTION	5 1/2	15.50	J-55	4817		290	1907

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4750**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4750	UNKNOWN	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2017	MORROW SAND	2		5	2500	2	PUMPING	35		35
Sep 05, 2017	MORROW SAND	35		20	571	10	PUMPING	100		100

#### Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: OIL

#### Spacing Orders

Order No	Unit Size
38746	640

#### Perforated Intervals

From	To
4619	4638

#### Acid Volumes

2,000 GALLONS 7 1/2% NEFE

#### Fracture Treatments

31,250 GALLONS FLUID, 0 POUNDS SAND

Formation Name: MORROW SAND

Code: 402MWSD

Class: OIL

#### Spacing Orders

Order No	Unit Size
38746	640

#### Perforated Intervals

From	To
4619	4638

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

PROFRAC LG 2,500 FRAC

Formation	Top
CHASE GROUP	2269
UPPER TOPEKA	3158
LOWER TOPEKA	3268
HEEBNER	3360
TORONTO	3383
LANSING	3421
KANSAS CITY	3660
MARMATON	4043
CHEROKEE	4134
ATOKA	4275
MORROW	4526

Were open hole logs run? Yes

Date last log run: June 08, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - LOCATION FROM WEST LINE IS CORRECT 335'.

#### FOR COMMISSION USE ONLY

Status: Accepted

API NO. 025-21076  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

NOV 09 2017

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CIMARRON	SEC	2	TWP	1N	RGE	9ECM	SPUD DATE	06/03/2017
LEASE NAME	JCH	WELL NO.	4	DRLG FINISHED DATE	06/10/2017	DATE OF WELL COMPLETION	9-5-2017	1st PROD DATE	7-10-2017
EX 1/4 W2 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC	1980'	FWL 1/4 SEC	335'	RECOMP DATE		Longitude (if known)		
ELEVATION	Ground	3683	Latitude (if known)		Operator	SEC PRODUCTION, INC.	OTC/OCC	7983	
ADDRESS	3206 TEAKWOOD LANE								
CITY	EDMOND	STATE	OK	ZIP	73013				

OKLAHOMA CORPORATION COMMISSION

W										E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION	666356 F.O. OK
ORDER NO.	
INCREASED DENSITY	658495
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	A	1686		550 400 surface	
INTERMEDIATE	5 1/2	15.50#	J55	4,817		290 1907	
PRODUCTION	2 7/8	6.5#	A	4750 tubing			
LINER							
TOTAL DEPTH						4,750	

PACKER @ 4750 BRAND & TYPE unknown PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MORROW Sand	MORROW Sand					
SPACING & SPACING ORDER NUMBER	38746 (640)	38746 (640)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS oil	GAS oil	per GOR				
PERFORATED INTERVALS	4619-4624	4619-4624					
	4631-4632	4631-4632					
	4633-4638	4633-4638					
ACID/VOLUME	2000 GAL 7 1/2 NEFE	PROPAC LG 2500ERAC					
FRACTURE TREATMENT (Fluids/Prop Amounts)	31,250 gals Fluid	0 # Sand					

☒

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

DCP

First Sales Date

10/15/2017

INITIAL TEST DATA

INITIAL TEST DATE	7/10/2017	9/5/2017			
OIL-BBL/DAY	2	35			
OIL-GRAVITY ( API)					
GAS-MCF/DAY	5	20			
GAS-OIL RATIO CU FT/BBL	2500	571			
WATER-BBL/DAY	2	10			
PUMPING OR FLOWING	PUMPING	PUMPING			
INITIAL SHUT-IN PRESSURE	35	100			
CHOKE SIZE					
FLOW TUBING PRESSURE	35	100			

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	DON BOYD	DATE	10/16/2017	PHONE NUMBER	405-715-0088
3206 TEAKWOOD LANE	EDMOND OK 73013	SEC3206@SBCGLOBAL.NET			
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS			

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Chase Group	2,269
Upper Topeka	3,158
Lower Topeka	3268
Heebner	3,360
Toronto	3,383
Lansing	3,421
Kansas City	3,660
Marmaton	4,043
Cherokee	4,134
Atoka	4,275
Morrow	4,526

LEASE NAME JCH WELL NO. 4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no	
Date Last log was run	<u>06/08//2017</u>		
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no		
If yes, briefly explain below:			

Other remarks: OCC - Location from west line is correct 335'

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length