

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249910000

Completion Report

Spud Date: April 10, 2017

OTC Prod. Unit No.: 017-222288

Drilling Finished Date: June 16, 2017

1st Prod Date: September 27, 2017

Completion Date: September 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NADYNE ICE BURRESS 2H-1720X

Purchaser/Measurer: XEC

Location: CANADIAN 17 14N 10W
SE NE NE NE
520 FNL 230 FEL of 1/4 SEC
Latitude: 35.694848713 Longitude: -98.278552994
Derrick Elevation: 1435 Ground Elevation: 1414

First Sales Date: 09/27/17

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672355		670961	
	Commingled			670896	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1540	2500	963	SURFACE
INTERMEDIATE	9 5/8	40	HCL 80	9826	5000	807	7010
PRODUCTION	5.5 & 4.5	20 & 13.5	HCP110 P110	22208	9000	1950	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	HCP-110	2536	0	213	9495	12031

Total Depth: 22212

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2017	WOODFORD	25	56	2034	81360	2609	FLOWING	4261	19/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
541682	640
548203	640
672354	MULTIUNIT

Perforated Intervals

From	To
12075	22184

Acid Volumes

NONE

Fracture Treatments

25,041,116 GALLONS WATER 31,361,535 LBS SAND

Formation	Top
BASE HEEBNER	6608
TONKAWA	7184
COTTAGE GROVE	7855
HOGSHOOTER	8235
CHECKERBOARD	8471
OSWEGO	9079
CHEROKEE	9184
VERDIGRIS	9295
PINK LIME	9484
RED FORK	9530
ATOKA	9717
NOVI LIME	9823
MORROW SHALE	9837
MORROW SAND	9978
CHESTER	10326
MANNING	10824
MERAMEC	11332
OSAGE	11868
WOODFORD	12065

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 14N RGE: 10W County: CANADIAN

SE SE SE SE

155 FSL 328 FEL of 1/4 SEC

Depth of Deviation: 11601 Radius of Turn: 924 Direction: 175 Total Length: 9626

Measured Total Depth: 22212 True Vertical Depth: 12525 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

1137685

Status: Accepted

7/1/18
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1016EZ

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Multiaut:
Sec. 17: 49.3916% 222288 I
Sec. 20: 50.6084% 222288A I

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June 27, 2018

1 of 3

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