

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242230002

Completion Report

Spud Date: November 30, 2017

OTC Prod. Unit No.: 05122288800000

Drilling Finished Date: January 04, 2018

1st Prod Date: January 23, 2018

Completion Date: January 23, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SCHENK TRUST #1-17HXL

Purchaser/Measurer: ENABLE

Location: GRADY 17 6N 8W
NW NW NW NE
265 FNL 2395 FEL of 1/4 SEC
Latitude: 34.99914 Longitude: -98.06582
Derrick Elevation: 1325 Ground Elevation: 1295

First Sales Date: 01/23/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671386		667097	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1975	1500	575	SURFACE
PRODUCTION	7	29	P-110	10605	1500	405	7508

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	8852	3250	800	10368	19220

Total Depth: 19276

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2018	HOXBAR	2366	45	2529	1069	1740	FLOWING	3000	32	1125

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
665027	640
623131	640
671385	MULTIUNIT

Perforated Intervals

From	To
11880	19275

Acid Volumes

1310 BBLs OF 15% HCL ACID

Fracture Treatments

FRAC 18 STAGES WITH 4,607,375 LBS SAND AND 110,320 BBLs FRAC FLUID
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Formation	Top
HOGSHOOTER HOT SHALE	10794
MARCHAND UPPER	10800
CHECKERBOARD HOT SHALE	10938
MARCHAND LOWER	10940

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 6N RGE: 8W County: GRADY

SW NE NW SW

479 FNL 751 FWL of 1/4 SEC

Depth of Deviation: 10700 Radius of Turn: 502 Direction: 189 Total Length: 8481

Measured Total Depth: 19276 True Vertical Depth: 11154 End Pt. Location From Release, Unit or Property Line: 751

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1138691

Status: Accepted