# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35139243040002

OTC Prod. Unit No.:

### Amended

Amend Reason: RETURN STATUS TO GAS

# Drill Type: STRAIGHT HOLE

Well Name: JACKSON B 4

Location: TEXAS 7 5N 15E CM C N2 N2 NW 2310 FSL 1320 FWL of 1/4 SEC Derrick Elevation: 3218 Ground Elevation: 3213

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Spud Date: November 19, 2007 Drilling Finished Date: November 22, 2007 1st Prod Date: January 19, 2008 Completion Date: December 29, 2007 Recomplete Date: April 16, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type Location Exception		Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	543306	There are no Increased Density records to display.
	Commingled		

ACE	<b>Size</b> 8 5/8	Weight 24	Grade J-55	<b>Fe</b>		PSI	SAX	
-	8 5/8	24	J-55	65	50		400	
					~		400	SURFACE
CTION	4 1/2	11.6	J-55	32	68		640	674
			Liner					
Size W	eight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	Size Wo	Size Weight	Ũ	Size Weight Grade Length	Size Weight Grade Length PSI		Size Weight Grade Length PSI SAX Top	Size Weight Grade Length PSI SAX Top Depth

# Total Depth: 3270

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2008	COUNCIL GROVE			17		85				

Formation N	lame: COUNCIL GROVE	Code: 451CCGV	Class: GAS
Spacing	) Orders	Perforated In	tervals
Order No	Unit Size	From	То
143591	640	3011	3048
Acid V	olumes	Fracture Trea	tments
here are no Acid Vol	ume records to display.	273 BARRELS 75% N2 FOAM, BROWN S	

Formation	Гор
HOLLENBERG	2656
CHASE GROUP	2680
KRIDER	2716
ODELL	2764
WINFIELD	2779
GAGE	2813
TOWANDA	2834
FORT RILEY	2890
WREFORD	2990
COUNCIL GROVE GROUP	3010
A1 LIME	3020
B1 SHALE	3072
B1 LIME	3080
B2 LIME	3104
B3 LIME	3128
B4 LIME	3142
B5 LIME	3153

Were open hole logs run? Yes

Date last log run: November 26, 2007

Were unusual drilling circumstances encountered? No Explanation:

# FOR COMMISSION USE ONLY

Status: Accepted

Other Remarks

There are no Other Remarks.

1139642

	NL									·				
<sup>API</sup> 139-24304	(PLEASE TYPE OR	USE BLAC		Y)						]	RUE	KC19	GIVIE	m
NO.							RPORATIO			Ģ		100 0	-	S
OTC PROD. UNIT NO.							Conservati Office Box		1			APK 2	5 2018	
	1				Okla	ahoma Cit	y, Oklahom	a 73152-2	2000	0	KI AH	OMAC		ION
ORIGINAL AMENDED (Reason)	Return stat	tus to G	as				ule 165:10-			~		COMMI	orporat Ssion	UN
TYPE OF DRILLING OPERATIO	N				SPUD DA				1			640 Acres		
X STRAIGHT HOLE	DIRECTIONAL HOLE	HOR	ZONTAL H	DLE	DRLG FIN		11/19/				4			
f directional or horizontal, see rev	verse for bottom hole location.				DATE		11/22	2007						
COUNTY Texa	s SEC 7	TWP 05		5ECN	DATE OF		12/29	2007						
EASE IAME	Jackson B		WELL NO.	4	1st PROD	DATE	01/19	2008						
C 1/4 N2 1/4 N2	1/4 NW 1/4 FSL OF	2310	FWL OF 1/4 SEC	1320	RECOMP	DATE	4-16-	2018	W					E
LEVATION 3218 Groun		(if known)	1		Longi (if kno									
PERATOR	Merit Energy Com	oanv			/occ		189	34						
			oad, Su		RATOR NO	).								
		NUCEIN	1			710	750	40						
	Dallas		STATE		TX	ZIP	752			<b>.</b>	1	OCATE WE	ELL	2
X SINGLE ZONE		CAS	TYPE			must be	attached GRADE		FEET		PSI	SAX	TOP OF CM	т
MULTIPLE ZONE		CON	DUCTOR	-	· V		UNDE		ا ساست ا		1.01			
Application Date COMMINGLED			FACE	8	5/8	24	J-55		650			400	Surface	
Application Date OCATION EXCEPTION	543306		RMEDIATE		5,5	<u>~</u> -T	0-00		000				Junace	
RDER NO. NCREASED DENSITY	0000150		DUCTION	4	1/2	11.6	J-55		3268			640	674	-
RDER NO.		LINE					0-00		0200					
												TOTAL	3,270	-
	ID & TYPE ID & TYPE	PLUC		<b>W</b>	TYPE		PLUG @		TYPE TYPE			DEPTH	0,210	
COMPLETION & TEST DATA		A Designation of the second	451 C	(P)	///									
			1-36	GV	/									
	Council Grove	1		LGV								N	6 New P	roc
PACING & SPACING		40)	<u>151 C</u>	LGV								N	o New ř	roc
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,		1				- - -						N	o New ř	toc .
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	143591 (6	1										N	o New ř	Toc .
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED	143591 ( <i>(</i> Gas	1		<u> </u>								N	6 Newř	
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PACING & SPACING PADER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	143591 (6 Gas 3011-3014 3021-3025 3034-3040 273BBIs 75% N2 Foam 60,000# 16/30 Brown San Min Gas	40) d Allowable or	3044-30	48	-7)			urchaser/ Sales Date					ь New ř	
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#### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD names and tons, if available, or descriptions and thickness of fo

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hollenberg	2,656
Chase Group	2,680
Krider	2,716
Odell	2,764
Windield	2,779
Gage	2,813
Towanda	2,834
Fort Riley	2,890
Wreford	2,990
Council Grove Group	3,010
A1 LM	3,020
B1 SH	3,072
B1 LM	3,080
B2 LM	3,104
B3 LM	3,128

B4 LM 3142'; B5 LM 3153'

Was CO2 encountered?       yes no at what depths?         Was H2S encountered?       yes no at what depths?         Were unusual drilling circumstances encountered?       yes no		Jackson B	WELI	NO4
APPROVED       DISAPPROVED       2) Reject Codes		FOR COM	MISSION USE ONLY	
Date Last log was run       11/26/2007         Was CO2 encountered?       yesno         Was H2S encountered?       yesno         Were unusual drilling circumstances encountered?       yesno		PROVED	ect Codes	
Date Last log was run       11/26/2007         Vas CO2 encountered?       yesno         was H2S encountered?       yesno         was H2S encountered?       yesno         was H2S encountered?       yesno         was H2S encountered?       yesno				
Was H <sub>2</sub> S encountered?yesno at what depths? Were unusual drilling circumstances encountered?yesno	Were open hole logs gun?	X_yesi	10	
Were unusual drilling circumstances encountered?yesno		11/2	6/2007	
	Date Last log was run Was CO <sub>2</sub> encountered?	yes	no at what depths?	
	Date Last log was run Was $CO_2$ encountered? Was $H_2S$ encountered?	yes	no at what depths? no at what depths?	
	Date Last log was run Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? Were unusual drilling circums	yes	no at what depths? no at what depths?	

640 Acres								

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1	1/4 Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical De		BHL From Lease, Unit, or P	roperty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio	ſ		Radius of Turn		Direction	Total Length	
		True Vertical Dep	oth	BHL From Lease, Unit, or Property Line:			

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Local			A 1 A	4/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4	1/4	1/4 Radius of Turn	1/4	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
					<u> </u>		

LEASE       Total Columnet (Columnet Columnet (Columnet Columnet (Columnet Columnet (Columnet (C	API NO. OTC PROD. UNIT NO. OTC PROD. OTC PROD	(PLEASE TYPE OR USE P209 A: 0 Return status DN DIRECTIONAL HOLE	U3909A to Gas ]HORIZONTAL HOLE	SPUC DRLC DATE	Oil & Gas Post Oklahoma Ci F COMF D DATE S FINISHED	s Conservation office Box 5 ty, Oklahoma Rule 165:10- PLETION RI 11/19/ 11/22/	s2000 a 73152-2000 3-25 EPORT 2007		APR 2 OMA CC COMMIS	5 2018 RPORATION	Form 1002A Rev. 2009
C       W       N2       W       N2       W	LEASE		WELL A								
Bit RAY TO BUT ALL         Barlie Convol         Bit Row To Provide To Park All Provided To Park All Provid Park All Provided To Park All Provided To Park Al		1/4 NW 1/4 FSL OF 2	310 FWL OF 132				W				E
Operation         Merit Energy Company         Ordical Ordical Ordical Stream         Ordical Ordical Ordical Stream         Operation is operation         18834           ComPut Tool Name         13727 Noel Road, Suite 1200         Tool Road, Suite 1200         Lock Well           ComPut Tool Name         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           ComPut Tool Name         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         State 3 Callesting From 1982 must be stacked)         Lock Well         Lock Well           Multimet Zone         Ball A Time         Pull G Propero Name         State 3 Callesting From 1982 multimet 1983 multime	ELEVATION 3218 Grou	INA SEC	174 360	1		-110					
Description         Description           GRM_ETGN_TYPE         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & GEMENT (From 1080C must be standed)           MSNME 270%         CABING & CABING & CABING & MILE (From 1080C must be standed)           MSNME 270%         CABING & CABING & MILE (From 1080C must be standed)           MSNME 200         SUBAING TYPE           PACKER @	OPERATOR			TCIOCC		189	34				
CITY         Dallas         STATE         TX         zo         75240           COMPLETION TYPE         CASING & CERENT (Form 1002 must be attached)         I.OCATWELL         I.OCATWELL           MULTIFIE ZONE         MULTIFIE ZONE         COMPLETION TYPE         CASING & CERENT (Form 1002 must be attached)         I.OCATWELL           MULTIFIE ZONE         SUBAC CERENT         SUBAC CERENT         SUBAC CERENT         SUBAC CERENT         SUBAC CERENT           DOUGHEN NO.         5/4/3.206         SUBAC CERENT	ADDRESS		- 0		R NO.						
COMPLETION TYPE         CORRECTOR         CORRECTOR <thcorector< th=""></thcorector<>	СІТҮ				ZIP	752	40				
X         Instruction Date         Instruction Date <thinstruction date<="" th=""> <thinstruction date<="" th=""> <thi< td=""><td>COMPLETION TYPE</td><td></td><td></td><td></td><td>1</td><td></td><td>···</td><td>L</td><td>OCATE WE</td><td>LL</td><td></td></thi<></thinstruction></thinstruction>	COMPLETION TYPE				1		···	L	OCATE WE	LL	
Indexestion the Constraints       DOMOUTOR       8 5/6       24       J-55       650       4407       Surface         CONTRINT RECEPTION       5/3.306       Surface       8 5/6       24       J-55       650       4407       Surface         CONTROL RECEPTION       5/3.306       Surface       11.6       J-55       3268       640       674         PACKER 6       BRAND & TYPE       PLUG 6       TYPE       PLUG 6       TYPE       DEPTH       3.270         PACKER 6       BRAND & TYPE       PLUG 6       TYPE       PLUG 6       TYPE       DEPTH       3.270         PACKER 6       BRAND & TYPE       PLUG 6       TYPE       PLUG 6       TYPE       DEPTH       3.270         PACKER 6       BRAND & TYPE       PLUG 6       TYPE       PLUG 6       TYPE       DEPTH       3.270         PACKER 6       BRAND & TYPE       PLUG 6       TYPE       PLUG 6       TYPE       DEPTH       3.270         PACKER 6       BRAND & TYPE       Gas       Machine Control	X SINGLE ZONE		T			1	FEET	PSI	SAX	TOP OF CMT	
UNDERGENO     SUM     24     J-55     050     440     SUMTAGE       INTERNET     SUM     24     J-55     050     440     SUMTAGE       INTERNET     SUM     24     J-55     050     440     SUMTAGE       INTERNET     SUM     J-55     3268     640     674       INTERNET     INTERNET     PRODUCTION     4 1/2     11.6     J-55     3268     640     674       INTERNET     INTERNET     PRODUCTION     4 1/2     11.6     J-55     3268     640     674       INTERNET     INTERNET     PRODUCTION     4 1/2     11.6     J-55     3268     640     674       INTERNET     INTERNET     PRODUCTION     4 1/2     11.6     J-55     3268     640     674       INTERNET     INTERNET     PRODUCTION     4 1/2     INTERNET     3270     Provide     Provide     Provide     778       INTERNET     INTERNET<	Application Date		CONDUCTOR								
OPECER NO.       SP3.200       Presentation         PACKER 0       BRND & TYPE       PUG 0       TYPE       PUG 0       TYPE         PACKER 0       BRND & TYPE       PUG 0       TYPE       PUG 0       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       PUG 0       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       PUG 0       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       PUG 0       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       TYPE       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       TYPE       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       UG 0       TYPE       TYPE       TYPE       TYPE         COMPLETION & TEST DATA BY PRODUCING FORMATION       Gas       TYPE	Application Date		SURFACE	8 5/8	24	J-55	650		400	Surface	Ť
ORDER NO.     Image: Second Seco	ORDER NO.	543306									
PACKER @BRAND & TYPEPULO @YYPENUD @NUD &NUD &NU	ORDER NO.			4 1/2	11.6	J-55	3268		640	674	
PACKER @			LINER	<hr/>					TOTAL	2 270	
COMPLETION & TEST DATA BY PRODUCING FORMATION 451 (T.G.) FORMATION COUNCIL Grove FORMATION COUNCIL Grove FORMATION COUNCIL Grove STATE COUNCIL GROVE STATE COUNCIL GROVE STATE										3,270	
Council Grove       No. New Trac         SPAND & SPACING ORDER, NUMBER COLSS: OI, Gas, DY, M, Die, Cerm Die, Src.       Gas       No. New Trac         SUBJ: Status					<sup>1</sup>						
ORDER NUMBER       143931 (240)         CASE OI, Gas, Dyn, II,       Gas         Die, Germ Day, Svo       3021-3025         NITERVALS       3021-3025         SIG, HARNARD       3021-3025         NITERVALS       3021-3025         SIG, HARNARD       3021-3025         SIG, HARNARD       3021-3025         NITERVALS       3034-3040         SIG, HARNARD       106/30 Bit ST5%, N2         FRACTURE TREATMENT       Form 60,000#         16/30 Brown Sand       (166:10-17-7)         OR Purchaser/Mesurer       Firet Sales Date         NITTAL TEST DATE       3/7/2008         OIL-BRUCAY       0         OIL-BRUCAY       0         ASS SUBB MDITTED       Information of the formation of the f	FORMATION	Council Grove							N	5 New Fra	C
Dies. Cern Dies, Sve Uss 3011-3014 ALC 2014 And 2014 ALC	ORDER NUMBER	143591 (640									
3021-3025       3034-3040       3044-3048         ACID/YOLUME       273BBIs 75% N2			1/	1		10				0	ia h
INTERVALS           3021-3025         3034-3040         3044-3048           ACID/VOLUME         3034-3040         3044-3048         Autor Allus factor           FRACTURE TREATMENT         273BBIs 75% N2	PERFORATED		C	on	ected	1 ja	KD A	Lodeci	wag	as class	ufication-
ACID/VOLUME  PRACTURE TREATMENT  Proem 60,000#  Toom 50,000#  16/30 Brown Sand  16/3	INTERVALS		0011 0010		oligi	1	Atatio		11	<i>Q</i>	
PRACTURE TREATMENT       273BBIs 75% N2		3034-3040	3044-3048			mu	NIMUS	unit	area	(	
FRACTURE TREATMENT       Form 60,000#       Image: Control of the control of		273BBle 75% N2			/						
16/30 Brown Sand       Inin Gas Allowable       (165:10-17-7)       Gas Purchaser/Measurer         OR       OII Allowable       (165:10-17-7)       Gas Purchaser/Measurer         INITIAL TEST DATA       OII Allowable       (165:10-13-3)         INITIAL TEST DATE       3/7/2008       Initial Company       Initial Company         OIL-GRAVITY (API)       Initial Company       Initial Company       Initial Company         GAS-OLE RATIO CU FT/BBL       Initial Company       Initial Company       Initial Company         INITIAL STATIO CU FT/BBL       Initial Company       Initial Company       Initial Company         INITIAL Station Cu FT/BBL       Initial Company       Initial Company       Initial Company         INITIAL SHUT-IN PRESSURE       Initial Company       Initial Company       Initial Company         Append of the formations dilled through, and pertiment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am suffortized by my organization of the formations dilled through, and pertiment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am suffortized by my organization of the formations dilled through, and pertiment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am suffortized by my organization of the formations dilled through, and pertiment remarks are presented on the reverse. I declare that I have knowledge of the contents of the best of my knowledge	FRACTURE TREATMENT										
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GRS-INCPTORT       III         GAS-OLL RATIO CU FT/BBL       AS SUBBALITIO         WATER-BBL/DAY       85         PUMPING OR FLOWING			1	111	11111	1111					-
GAS-OIL RATIO CU FT/BBL       AS SUBBILITIES         WATER-BBL/DAY       85         PUMPING OR FLOWING		17						////			
WATER-BBL/DAY       85         PUMPING OR FLOWING	GAS-OIL RATIO CU FT/BBL				C C		MITTE				
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CHOKE SIZE       Image: Ch	PUMPING OR FLOWING			////				unt.			
FLOW TUBING PRESSURE       Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be true, correct, and complete to the best of my knowledge and belief.         Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be true, correct, and complete to the best of my knowledge and belief.         Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be best of my knowledge and belief.         Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be best of my knowledge and belief.         Arecord of the formations drilled through.       Katherine McClurkan       4/16/2018       972-628-1660         SIGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         13727 Noel Road, Suite 1200       Dallas       TX       75240       kathy.mcclurkan@meritenergy.com         ADDRESS       CITY       STATE       ZIP       EMAIL ADDRESS       MAIL	INITIAL SHUT-IN PRESSURE	1-XMT						////			
Avecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to hake this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan 4/16/2018 972-628-1660 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com ADDRESS CITY STATE ZIP EMAIL ADDRESS	CHOKE SIZE										
In the first report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and bells.         Katherine McClurkan       4/16/2018       972-628-1660         SIGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         13727 Noel Road, Suite 1200       Dallas       TX       75240       kathy.mcclurkan@meritenergy.com         ADDRESS       CITY       STATE       ZIP       EMAIL ADDRESS	FLOW TUBING PRESSURE										
ADDRESS CITY STATE ZIP EMAIL ADDRESS	to make this report, which was	s prepared by me or under my supe	rvision and direction, with Ka	the data a therine	McClurka	an	e of the contents of thi be true, correct, and co	4/16/201	8 97	2-628-1660	ling
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