Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Nuie 100. 10-0-2

Completion Report Spud Date: February 12, 2018

OTC Prod. Unit No.: 073-223647-0-0000 Drilling Finished Date: March 31, 2018

1st Prod Date: May 12, 2018

Completion Date: May 07, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35073259160000

Min Gas Allowable: Yes

Well Name: JUDY 1509 9H-17 Purchaser/Measurer: MARKWEST OKLA GAS CO

HC

Location: KINGFISHER 17 15N 9W First Sales Date: 5/12/18

SW SE SW SW 250 FSL 930 FWL of 1/4 SEC

250 FSL 930 FWL of 1/4 SEC Latitude: 35.769253 Longitude: -98.185979 Derrick Elevation: 1300 Ground Elevation: 1275

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type						
X	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
677350

Increased Density	
Order No	
677169	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1515		400	SURFACE		
PRODUCTION	5 1/2	20	P-110 ICY	15351		1720	629		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15360

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2018	MISSISSIPPIAN	250	50.6	3619	14476	341	FLOWING	1600	30	753

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders							
Order No	Unit Size						
642679	640						

Perforated Intervals					
From To					
10510	15254				

Acid Volumes
375 BBLS 15% HCL

Fracture Treatments

196,260 BBLS TOTAL VOLUME FLUID
9,998,748 LBS TOTAL PROPPANT

Formation	Тор
MISSISSIPPIAN	9932

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 676565 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NW

76 FNL 422 FWL of 1/4 SEC

Depth of Deviation: 9849 Radius of Turn: 573 Direction: 4 Total Length: 4750

Measured Total Depth: 15360 True Vertical Depth: 10197 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY

1140172

Status: Accepted

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