

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247920000

Completion Report

Spud Date: August 08, 2017

OTC Prod. Unit No.: 121222544

Drilling Finished Date: September 20, 2017

1st Prod Date: November 19, 2017

Completion Date: November 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: LOFTIN 4-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/18/2017

Location: PITTSBURG 5 6N 15E
SE NW NE NE
452 FNL 957 FEL of 1/4 SEC
Latitude: 35.0277027777 Longitude: -95.739380555
Derrick Elevation: 846 Ground Elevation: 823

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667805		667297	
	Commingled			667296	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	125		125	SURFACE
INTERMEDIATE	9.625	36	J-55	3821		430	314
PRODUCTION	5.5	20	P-110	19682		2539	1114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19712

Packer	
Depth	Brand & Type
19614	FLOAT COLLAR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2017	WOODFORD			11052		930	FLOWING		64/64	450

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
668416		MULTIUNIT		9196		19530			
511397		640							
569829		640							
Acid Volumes				Fracture Treatments					
4,484,718 GALS ACID				507,693 GALS SLICKWATER					
				10,884,042 LBS SAND					

Formation	Top
WAPANUKA	7448
CROMWELL	7997
CANEY	8516
MAYES	8746
WOODFORD	8989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 29 TWP: 7N RGE: 15E County: PITTSBURG
NE NW NW NE
10 FNL 1994 FEL of 1/4 SEC
Depth of Deviation: 8170 Radius of Turn: 750 Direction: 354 Total Length: 10334
Measured Total Depth: 19712 True Vertical Depth: 8074 End Pt. Location From Release, Unit or Property Line: 10

FOR COMMISSION USE ONLY
<div>1138542</div> <div>Status: Accepted</div>

8/1/18
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TULSA, OK 74119-4842

Multistart:

05-06N-15E (SL): -0-

32-07N-15E: 50.474% 222544 I

29-07N-15E: 49.526% 120615 S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
667805	

Increased Density	
Order No	
667297	
667296	

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Initial Test Data	
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July 18, 2018

1 of 2

E2
E2

12/1/17

319WDFD

1

XMT-shade

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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569829 (32)	640

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From	To
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