

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246610000

**Completion Report**

Spud Date: March 22, 2017

OTC Prod. Unit No.: 063-219045-0-0000

Drilling Finished Date: April 17, 2017

1st Prod Date: July 24, 2017

Completion Date: August 04, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: REBA 5-22/27H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 7/24/2017

Location: HUGHES 15 7N 10E  
SW NE SW SE  
884 FSL 1787 FEL of 1/4 SEC  
Latitude: 35.074846 Longitude: -96.235978  
Derrick Elevation: 908 Ground Elevation: 885

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672160		660031	
	Commingled			659948	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	584		290	SURFACE
INTERMEDIATE	9.625	36	J-55	3266		225	1660
PRODUCTION	5.5	20	P-110	13144		1625	2198

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13144**

Packer	
Depth	Brand & Type
13076	FLOAT COLLAR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2017	WOODFORD			3877		3480	FLOWING	380	64/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
672201		MULTIUNIT		5569		13074			
630886		640							
636104		640							
Acid Volumes				Fracture Treatments					
292,362 GALS ACID				12,338,509 GALS SLICKWATER					
				11,323,790 LBS SAND					

Formation	Top	Were open hole logs run? No Date last log run:
WAPANUKA	3906	
CROMWELL	4297	Were unusual drilling circumstances encountered? No Explanation:
CANEY	4819	
MAYES	5064	
WOODFORD	5318	

Other Remarks
SPACING ORDER - 647111 - MODIFICATION OF SPACING ORDER 630886, NUNC PRO TUNC - 661857 - TO CORRECT SCRIVENER'S ERROR, SPACING ORDER - 630886 FAILED TO REFERENCE MODIFIED ORDER - 647111.

Lateral Holes
Sec: 27 TWP: 7N RGE: 10E County: HUGHES  SW SE SE NE  2492 FNL 550 FEL of 1/4 SEC  Depth of Deviation: 5228 Radius of Turn: 750 Direction: 170 Total Length: 7505  Measured Total Depth: 13144 True Vertical Depth: 5078 End Pt. Location From Release, Unit or Property Line: 550

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1137631</div>

8/1/18  
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Oil & Gas Conservation Division  
Post Office Box 52000  
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1016EZ

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TULSA, OK 74119-4842

Multinut:

Sec. 15(SL) -0-  
Sec. 22: 67.6216% 219045 F  
Sec. 27: 32.3784% 219045A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672160

Increased Density
Order No
660031
659948

Multinut FO:  
672201

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	584		290	SURFACE
INTERMEDIATE	9.625	36	J-55	3266		225	1660
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2017: 286,823 22: 193,954  
27: 92,869

Initial Test Data
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July 16, 2018

7/31/17

319WDFD

380

1 of 2

E2  
E2

JR