

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246290000

**Completion Report**

Spud Date: November 26, 2017

OTC Prod. Unit No.: 063-218752-0-0000

Drilling Finished Date: January 10, 2017

1st Prod Date: May 28, 2017

Completion Date: June 15, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: RACHEL 3-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 5/28/2017

Location: HUGHES 26 7N 11E  
SE SE NE SW  
1543 FSL 2395 FWL of 1/4 SEC  
Latitude: 35.04766 Longitude: -96.11599  
Derrick Elevation: 834 Ground Elevation: 811

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667468		666806	
	Commingled			666752	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	323		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3204		215	1810
PRODUCTION	5.5	20	P-110	12516		1360	3435

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12545**

Packer	
Depth	Brand & Type
12455	EXPRO TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2017	WOODFORD			6989		1900	FLOWING	660	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
667467	MULTIUNIT
654579	640
656882	640

#### Perforated Intervals

From	To
6423	12278

#### Acid Volumes

1,167,222 GALS ACID
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#### Fracture Treatments

7,636,447 GALS SLICKWATER 5,557,840 LBS SAND
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Formation	Top
WAPANUKA	4607
CROMWELL	5014
CANEY	5698
MAYES	6005
WOODFORD	6348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 35 TWP: 7N RGE: 11E County: HUGHES

SW SW SW SE

8 FSL 2616 FEL of 1/4 SEC

Depth of Deviation: 6348 Radius of Turn: 611 Direction: 178 Total Length: 5043

Measured Total Depth: 12545 True Vertical Depth: 6055 End Pt. Location From Release, Unit or Property Line: 8

#### FOR COMMISSION USE ONLY

1137515

Status: Accepted

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 00063246290000

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TULSA, OK 74119-4842

Muffin:

Sec. 26: 0.5949% 218752 I

Sec. 35: 99.4051% 218752A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667468

Increased Density
Order No
666806
666752

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IHS 757867 - 4509 (66)  
753358 (35)

Initial Test Data
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July 13, 2018

6/9/17

319WDFD

660

1 of 2

EZ EZ

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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