Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063246290000

Well Name: RACHEL 3-26/35H

Drill Type:

OTC Prod. Unit No.: 063-218752-0-0000

Completion Report

Spud Date: November 26, 2017

Drilling Finished Date: January 10, 2017 1st Prod Date: May 28, 2017

Completion Date: June 15, 2017

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 5/28/2017

Location: HUGHES 26 7N 11E SE SE NE SW

HORIZONTAL HOLE

Operator: TRINITY OPERATING (USG) LLC 23879

1543 FSL 2395 FWL of 1/4 SEC Latitude: 35.04766 Longitude: -96.11599 Derrick Elevation: 834 Ground Elevation: 811

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	tion Ex	ception			Increased Density								
Х	Single Zone			Order	No			Order No						
	Multiple Zone			66746	58			666806						
	Commingled						6667	52						
		Casing and Cement												
		1	Туре			Weight	Grade	F	Feet PSI SAX		Top of CMT			
		SU	SURFACE INTERMEDIATE PRODUCTION		13.375	48	H-40	3	23		160 215	SURFACE		
		INTER			9.625	36	J-55	32	204			1810		
		PRO			5.5	20	P-110	0 12516			1360	3435		
Liner												-		
		Type Size We		Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth		
There are no Liner records to display.														

Total Depth: 12545

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
12455	EXPRO TOE SLEEVE	There are no Plug	records to display.		

Initial Test Data

Test Date	te Formation C BBL		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water Pumpin or BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 09, 2017	WOODFORD			6989		1900	FLOWING	660	64/64		
		Con	npletion and	Test Data I	by Producing F	ormation	•				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	No	Jnit Size		From	n	1	о				
6674	67 M	ULTIUNIT		6423	3	12	278				
6545	79	640	└								
6568	82	640									
	Acid Volumes				Fracture Tre	atments		-			
	1,167,222 GALS ACID			7,636,447 GALS SLICKWATER							
	1,107,222 0/20 / 0/2			7,0	5,557,840 LB						
Formation		ΙT	ор								
WAPANUKA			•	Were open hole logs run? No 4607 Date last log run:							
CROMWELL				5014		intered? No					
CANEY					Vere unusual dri Explanation:	intered? NO					
MAYES				6005							
WOODFORD				6348							
Other Remarks	5	•									
There are no Ot	her Remarks.										
				Lateral H	loles						
Sec: 35 TWP: 7	N RGE: 11E County: HUC	GHES									
sw sw sw	SE										
8 FSL 2616 F	EL of 1/4 SEC										
Depth of Deviat	ion: 6348 Radius of Turn:	611 Direction	: 178 Total Le	ength: 5043							
Measured Total	Depth: 12545 True Vertic	al Depth: 605	5 End Pt. Lo	cation From	Release, Unit o	r Property Li	ne: 8				

FOR COMMISSION USE ONLY

Status: Accepted

1137515

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$063246290000

Completion Report

Spud Date: November 26, 2017

Drilling Finished Date: January 10, 2017

1st Prod Date: May 28, 2017

Purchaser/Measurer: NEXTERA ENERGY POWER

Completion Date: June 15, 2017

MARKETING

Sec. 35: 99,4051% 218752A I

Muffiunit: Sec. 26: 0.5949% 218752

First Sales Date: 5/28/2017

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 063-218752-0-0009

Well Name: RACHEL 3-26/35H

Completion Type

Single Zone Multiple Zone Commingled

Multunit 70: 667467

Х

Location: HUGHES 26 7N 11E SE SE NE SW 1543 FSL 2395 FWL of 1/4 SEC Latitude: 35.04766 Longitude: -96.11599 Derrick Elevation: 834 Ground Elevation: 811

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

		Loca	tion Excep	tion					Incr	reased	Density				
			Order No				Order No								
			667468							66680	06				
										6667	52				
[С	asing and	d Cen	nent							
	т	Туре		ize	Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT			
	SUF	RFACE	13	.375	48	H-	40	32	3		160	SURFACE			
	INTER	MEDIATE	9.	625	36	J-	-55 3204			215	1810				
	PRODUCTION			5.5	20	P-1	110 12516		16		1360	3435			
[Lin	er								
	Туре	Size	Weight		Grade	Lengt	:h	PSI	SAX	Тор	Depth	Bottom Depth			

There are no Liner records to display.

Total Depth: 12545

Packer Plug Depth Brand & Type Depth **Plug Type** 12455 EXPRO TOE SLEEVE There are no Plug records to display. THS 757867 - 4509 (26 753358 (35) **Initial Test Data** 319WDFD 19/17 660 July 13, 2018) of 2

E7

Form 1002A

1016EZ

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	F	
Jun 09, 2017	WOODFOR	D		6989		1900	FLOWING	660	64/64	$^{+}$	
		Co	npletion and	l Test Data I	by Producing F	ormation		•			
	Formation Name	e: WOODFORD		Code: 31	9WDFD	C	Class: GAS				
	Spacing Or	ders			Perforated I	ntervals	······				
Order	No	Unit Size		Fror	n	1	Го				
66746	67	MULTIUNIT		6423	3	12	278	-			
65457	79 (26) H	640]			
65688	32/35/H	640									
	Acid Volur	nes			Fracture Tre	atmonte				Р	
Acid Volumes				7.636,447 GALS SLICKWATER							
	,,,				5,557,840 LB						
Formation		г	ор		Vere open hole I	ana					
VAPANUKA			- -								
CROMWELL				5014)ate last log run:			unterne dO Mar			
CANEY					Vere unusual dri Explanation:	liling circums	stances encol	Intered? No			
MAYES	5			6005							
WOODFORD				6348							
Other Remarks		1									
There are no Oth											
[Lateral H	loles						
Sec: 35 TWP: 71	N RGE: 11E Cour	nty: HUGHES									
sw sw sw		-									
8 FSL 2616 FE	EL of 1/4 SEC										
Depth of Deviation	on: 6348 Radius d	of Turn: 611 Directior	: 178 Total Lo	ength: 5043							
		e Vertical Depth: 605			Release, Unit c	or Property L	ine: 8				
FOR COMMI	SSION USE C	ONLY									