

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085210610001

Completion Report

Spud Date: March 18, 2007

OTC Prod. Unit No.:

Drilling Finished Date: April 03, 2007

Amended

1st Prod Date: June 13, 2007

Amend Reason: CONVERT TO INJECTOR

Completion Date: April 30, 2007

Recomplete Date: December 10, 2014

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EASTMAN HILLS UNIT-HENSON 3-13

Purchaser/Measurer:

Location: LOVE 13 6S 1W
NE NE SW SW
1155 FSL 1155 FWL of 1/4 SEC
Latitude: 34.03083 Longitude: -97.6724167
Derrick Elevation: 825 Ground Elevation: 810

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"			1070		500	SURFACE
PRODUCTION	5 1/2"			8891		420	4900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8941

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8687	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
532907	UNIT	8698	8729
Acid Volumes		Fracture Treatments	
62 BBLS 7 1/2% MCA		689 BBLS WITH 25,000 LBS SAND	

Formation	Top
DEESE	7405

Were open hole logs run? Yes
Date last log run: April 04, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #1502820050

FOR COMMISSION USE ONLY

1138533

Status: Accepted