### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35085210610001

OTC Prod. Unit No.:

#### Amended

Amend Reason: CONVERT TO INJECTOR

## Drill Type: STRAIGHT HOLE

#### SERVICE WELL

Well Name: EASTMAN HILLS UNIT-HENSON 3-13

Location: LOVE 13 6S 1W NE NE SW SW 1155 FSL 1155 FWL of 1/4 SEC Latitude: 34.03083 Longitude: -97.6724167 Derrick Elevation: 825 Ground Elevation: 810

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850 TULSA, OK 74136-1236 Spud Date: March 18, 2007 Drilling Finished Date: April 03, 2007 1st Prod Date: June 13, 2007 Completion Date: April 30, 2007 Recomplete Date: December 10, 2014

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	٦ [	Increased Density
Х	Single Zone	Order No	1[	Order No
	Multiple Zone	There are no Location Exception records to display.	1 [	There are no Increased Density records to display.
	Commingled			

			C	asing and Ce	ment					
Type SURFACE		Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		8 5/	8"		10	1070		500	SURFACE	
PRODUCTION		5 1/2	2"		88	91		420	4900	
				Liner						
Туре	Size	Weight	Grade	Length	PSI SAX		Top Depth		Bottom Depth	

## Total Depth: 8941

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
8687	TENSION	There are no Plug records to display.				

**Initial Test Data** 

	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Ther				are no Initial Data records to display.						
	Con	pletion and	Test Data	by Producing F	ormation					
Formation Name: DEESE			Code: 404DEESS Class: INJ							
Spacing Orders				Perforated I	ntervals					
Order No Unit Size			Fro	om To		о				
532907 UNIT			869	98	8729					
Acid Volumes				Fracture Treatments						
62 BBLS 7 1/2% MCA				689 BBLS WITH 25,000 LBS SAND						
Formation Top				Were open hole l						
DEESE			7405 Date last log run: April 04, 2007							
	•			Were unusual dri	lling circums	tances enco	untered? No			
				Explanation:						
	Spacing Orders No Ui O7 Acid Volumes	Con Formation Name: DEESE Spacing Orders No Unit Size 07 UNIT Acid Volumes 62 BBLS 7 1/2% MCA	There are n Completion and Formation Name: DEESE Spacing Orders No Unit Size 07 UNIT Acid Volumes 62 BBLS 7 1/2% MCA	There are no Initial Da       There are no Initial Da       Completion and Test Data       Formation Name: DEESE     Code: 4       Spacing Orders     Fro       No     Unit Size       D7     UNIT       Acid Volumes     62       BBLS 7 1/2% MCA     689       Top     7405	There are no Initial Data records to disp         Completion and Test Data by Producing F         Formation Name: DEESE       Code: 404DEESS         Spacing Orders       Perforated II         No       Unit Size         07       UNIT         8698       From         62 BBLS 7 1/2% MCA       Fracture Tre         62 BBLS 7 1/2% MCA       Kere open hole I         Date last log run:       Were unusual dri	There are no Initial Data records to display.         Completion and Test Data by Producing Formation         Formation Name: DEESE       Code: 404DEESS       C         Spacing Orders       Perforated Intervals       C         No       Unit Size       From       T         07       UNIT       8698       87         Acid Volumes       Fracture Treatments       689 BBLS WITH 25,000 LBS SA         62 BBLS 7 1/2% MCA       Vere open hole logs run? Yea         Top       Were open hole logs run? Yea         Top       Were unusual drilling circums	There are no Initial Data records to display.       There are no Initial Data records to display.       Completion and Test Data by Producing Formation       Formation Name: DEESE     Code: 404DEESS     Class: INJ       Spacing Orders     Perforated Intervals       No     Unit Size     From     To       07     UNIT     8698     8729       Acid Volumes     Fracture Treatments       62 BBLS 7 1/2% MCA     689 BBLS WITH 25,000 LBS SAND       Top     Were open hole logs run? Yes       Date last log run: April 04, 2007       Were unusual drilling circumstances enco	There are no Initial Data records to display.       Completion and Test Data by Producing Formation       Formation Name: DEESE     Code: 404DEESS     Class: INJ       Spacing Orders     Perforated Intervals       No     Unit Size     From       07     UNIT     8698     8729       Acid Volumes     Fracture Treatments       62 BBLS 7 1/2% MCA     689 BBLS WITH 25,000 LBS SAND       Top     Were open hole logs run? Yes       07     7405       Were unusual drilling circumstances encountered? No	There are no Initial Data records to display.       Completion and Test Data by Producing Formation       Formation Name: DEESE     Code: 404DEESS     Class: INJ       Spacing Orders     Perforated Intervals       No     Unit Size     From       07     UNIT     8698     8729       Acid Volumes     Fracture Treatments       62 BBLS 7 1/2% MCA     G89 BBLS WITH 25,000 LBS SAND       Top     Were open hole logs run? Yes       Date last log run: April 04, 2007       Were unusual drilling circumstances encountered? No	

Other Remarks	
UIC PERMIT #1502820050	

# FOR COMMISSION USE ONLY

Status: Accepted

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