

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246280000

Completion Report

Spud Date: November 25, 2016

OTC Prod. Unit No.: 063-218751-0-0000

Drilling Finished Date: December 29, 2016

1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 2-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/29/2017

Location: HUGHES 26 7N 11E
SE SE NE SW
1545 FSL 2385 FWL of 1/4 SEC
Latitude: 35.04767 Longitude: -96.11602
Derrick Elevation: 835 Ground Elevation: 812

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667028

Increased Density
Order No
666806
666752

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	326		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3331		215	1809
PRODUCTION	55	20	P-110	12465		1345	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12506

Packer	
Depth	Brand & Type
12399	EXPRO TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 04, 2017	WOODFORD			6869		2055	FLOWING	580	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
667027	MULTIUNIT
654579	640
656882	640

Perforated Intervals

From	To
6273	12313

Acid Volumes

1,008,672 GALS ACID

Fracture Treatments

6,737,673 GALS SLICKWATER 5,529,743 LBS SAND

Formation	Top
WAPANUKA	4658
CROMWELL	5044
CANEY	5713
MAYES	5988
WOODFORD	6181

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 7N RGE: 11E County: HUGHES

SW SW SE SW

2 FSL 1604 FWL of 1/4 SEC

Depth of Deviation: 6180 Radius of Turn: 606 Direction: 180 Total Length: 6040

Measured Total Depth: 12506 True Vertical Depth: 6021 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1137510

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063246280000

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Multistuff:

Sec 26: 15.6457% 218751 I
Sec 35: 84.3543% 218751A I

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	Multiple Zone	667028		666806			
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Multistuff FO:
667027

Total Depth: 12506

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12399	EXPRO TOE SLEEVE	There are no Plug records to display.	

IHS: 611384 - 95,655 (26)
- 515,729 (35)

Initial Test Data

July 12, 2018

6/4/17

319WDFD

580

1 of 2
AR

E2E2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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