Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085211130001 **Completion Report** Spud Date: February 14, 2011

OTC Prod. Unit No.: Drilling Finished Date: March 02, 2011

1st Prod Date: March 18, 2011

Amended Completion Date: March 12, 2011

Recomplete Date: December 10, 2014

Drill Type: STRAIGHT HOLE

Completion Type

Single Zone Multiple Zone Commingled

SERVICE WELL

Amend Reason: CONVERT TO INJECTOR

Well Name: HDSU-SULLIVAN 10-1 Purchaser/Measurer:

Location: LOVE 1 6S 2W

SE SW SW SE 150 FSL 340 FWL of 1/4 SEC

Derrick Elevation: 894 Ground Elevation: 883

Operator: MID-CON ENERGY OPERATING LLC 23271

> 2431 E 61ST ST STE 850 TULSA, OK 74136-1236

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			50		9	SURFACE
SURFACE	8 5/8"	24	J-55	1227		600	SURFACE
PRODUCTION	5 1/2"	17	J-55	8293		850	5060

				Liner				
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth						
There are no Liner records to display.								

Total Depth: 8328

Packer					
Depth	Brand & Type				
8034	TENSION				

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										
		Con	npletion and	Test Data b	y Producing F	ormation					
Formation Name: DEESE				Code: 404DEESS Class: INJ							
Spacing Orders				Perforated Intervals							
Orde	r No U	Unit Size		Fron	n	То					
553162 UNIT				8036	3	80					
				8063	3	80	7				
				8093 8097			7				
				8104	1	81	12				
Acid Volumes					Fracture Tre	atments		\neg			

Formation	Тор
DAUBE LIME	3555
BAYOU SAND	4980
LONE GROVE SAND	6390
DEESE	8036
DORNIK HILLS	8255

There are no Acid Volume records to display.

Were open hole logs run? Yes Date last log run: March 02, 2011

There are no Fracture Treatments records to display.

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
UIC PERMIT #1500680006

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Status: Accepted

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