

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019252200001

Completion Report

Spud Date: November 20, 2008

OTC Prod. Unit No.:

Drilling Finished Date: December 20, 2008

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTOR

Completion Date: January 07, 2009

Recomplete Date: February 09, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SCHAFF 3-36

Purchaser/Measurer:

Location: CARTER 36 5S 2W
NE SW NW NE
1785 FSL 410 FWL of 1/4 SEC
Derrick Elevation: 925 Ground Elevation: 913

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24	J-55	1220		650	SURFACE
PRODUCTION	5 1/2"	17	N-80	7733		620	1547

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7735

Packer	
Depth	Brand & Type
7282	BAKER AS-1X

Plug	
Depth	Plug Type
7200	CIBP
2355	CEMENT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
148269	80

Perforated Intervals

From	To
7293	7308
7327	7333

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

40,000 LBS 20/40 SAND & 700 BBLs GELLED WATER

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders

Order No	Unit Size
148269	80

Perforated Intervals

From	To
7534	7608

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

40,060 LBS 20/40 SAND & 980 BBLs GELLED WATER

Formation	Top
DEESE	6815
DORNIK HILLS	7400
WOODFORD	7520

Were open hole logs run? Yes

Date last log run: December 18, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT 1409320026. OCC - THE PONTOTOC PERFS FROM 2016-2190 WERE SQUEEZED OFF.

FOR COMMISSION USE ONLY

1138532

Status: Accepted