

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246500001

Completion Report

Spud Date: February 22, 2017

OTC Prod. Unit No.: 063-218928-0-0000

Drilling Finished Date: March 23, 2017

1st Prod Date: June 30, 2017

Completion Date: June 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: EMMA 3-33/28H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 6/28/2017

Location: HUGHES 33 7N 11E
SW SE SW SW
291 FSL 960 FWL of 1/4 SEC
Latitude: 35.0294222222 Longitude: -96.155786111
Derrick Elevation: 799 Ground Elevation: 770

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668500		661216	
	Commingled			661841	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	290		180	SURFACE
INTERMEDIATE	9.625	36	J-55	3410		225	2375
PRODUCTION	5.5	20	P-110	14275		1720	2762

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14332

Packer	
Depth	Brand & Type
14215	EXPRO TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2017	WOODFORD			7456		2361	FLOWING	520	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
668691	MULTIUNIT
614644	640

Perforated Intervals

From	To
6247	14215

Acid Volumes

84798 GALS ACID

Fracture Treatments

234,928 GALS SLICKWATER
7,690,670 LBS SAND

Formation	Top
WAPANUKA	4686
CROMWELL	5070
CANEY	5727
MAYES	5973
WOODFORD	6185

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 7N RGE: 11E County: HUGHES

NE SE SE NW

2280 FNL 2353 FWL of 1/4 SEC

Depth of Deviation: 6188 Radius of Turn: 900 Direction: 360 Total Length: 7968

Measured Total Depth: 14332 True Vertical Depth: 5743 End Pt. Location From Release, Unit or Property Line: 2280

FOR COMMISSION USE ONLY

1137542

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinut:

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Sec. 33: 63.780% 218928 I
Sec. 28: 36.220% 218928A I

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Multinut FO:
668691

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Total Depth: 14332

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
14215	EXPRO TOE SLEEVE	There are no Plug records to display.	

33: 441,462
28: 259,701
2017: 692,163

Initial Test Data

July 16, 2018

7/7/17

319WDFD

520

1 of 2
DR

EZ EZ

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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