

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019235220000

Completion Report

Spud Date: August 14, 1987

OTC Prod. Unit No.:

Drilling Finished Date: August 16, 1987

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION

Completion Date: September 05, 1987

Recomplete Date: April 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: COX PENN SAND UNIT 74

Purchaser/Measurer:

Location: CARTER 22 2S 2W
NW NW NW NW
2320 FSL 180 FWL of 1/4 SEC
Latitude: 34.375123 Longitude: -97.40361
Derrick Elevation: 0 Ground Elevation: 921

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40#	K55	104		275	SURFACE
PRODUCTION	7	23#	K55	1800		525	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1194	AD-1	1500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
45616	UNIT

Perforated Intervals

From	To
1215	1318

Acid Volumes

ACIDIZE PERFS WITH 1200 GALLONS 15% NEFE HCL
WITH 10% XYLENE.

Fracture Treatments

NONE

Formation	Top
DEESE	1135

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT - 1708300043 ON 4/5/2017 SET PACKER AT 1194' WITH 20K# TENSION. MIT ANNULUS WITH 1000# FOR 30 MIN. TESTED OK. OCC REP RICHARD WELCH APPROVED MIT. PUT WELL ON INJECTION WITH 500 BPD & 0# TUBING PRESSURE.

FOR COMMISSION USE ONLY

1137924

Status: Accepted