

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246310000

**Completion Report**

Spud Date: November 28, 2017

OTC Prod. Unit No.: 063-218754-0-0000

Drilling Finished Date: February 02, 2017

1st Prod Date: May 26, 2017

Completion Date: June 15, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: RACHEL 5-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 5/26/2017

Location: HUGHES 26 7N 11E  
SE SE NE SW  
1538 FSL 2414 FWL of 1/4 SEC  
Latitude: 35.04764 Longitude: -96.11592  
Derrick Elevation: 833 Ground Elevation: 810

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667470		666752	
	Commingled			666806	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	328		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3537		215	2033
PRODUCTION	5.5	20	P-110	12689		1385	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12736**

Packer	
Depth	Brand & Type
12624	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2017	WOODFORD			6710		2449	FLOWING	950	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
667469	MULTIUNIT
654579	640
656882	640

#### Perforated Intervals

From	To
7322	12158

#### Acid Volumes

607,068 GALS ACID
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#### Fracture Treatments

7,193,555 GALS SLICKWATER 5,159,550 LBS SAND
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Formation	Top
WAPANUKA	4980
CROMWELL	5425
CANEY	6163
MAYES	6477
WOODFORD	6627

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 35 TWP: 7N RGE: 11E County: HUGHES

SW SE SE SE

1 FSL 484 FEL of 1/4 SEC

Depth of Deviation: 6629 Radius of Turn: 809 Direction: 180 Total Length: 4836

Measured Total Depth: 12736 True Vertical Depth: 6032 End Pt. Location From Release, Unit or Property Line: 1

#### FOR COMMISSION USE ONLY

1137521

Status: Accepted

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 06063246310000

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TULSA, OK 74119-4842

Multinut:

Sec. 26: 2.5848% 218754 I  
Sec. 35: 97.4152% 218754A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667470

Increased Density
Order No
666752
666806

Multinut FO:  
667469

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IHS 735104 - 19518(26)  
735586(35)

Initial Test Data
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July 13, 2018

6/3/17 319WDFD 950

EZ EZ

1 of 2  
R

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