Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051241020000 **Completion Report** Spud Date: January 22, 2017

OTC Prod. Unit No.: 051-22296900000 Drilling Finished Date: August 16, 2017

1st Prod Date: January 08, 2018

Completion Date: January 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTH CHEYENNE 4-10X3H Purchaser/Measurer:

Location: GRADY 10 4N 6W SE NE NE SW

First Sales Date: 1/18/2018

2305 FSL 2360 FWL of 1/4 SEC

Latitude: 34.83303829 Longitude: -97.81815229 Derrick Elevation: 1195 Ground Elevation: 1173

Operator: GULFPORT MIDCON LLC 24020

> 3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674505

Increased Density
Order No
663021
662898

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20		J-55	736		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3601		1960	SURFACE
INTERMEDIATE	9 5/8		P-110HC	11515		950	4881
PRODUCTION	4.5 X 5.5		P-110HP	22811		905	11039

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7		P110-HC	2611	0	415	11189	13800

Total Depth: 22811

Packer					
Depth	Depth Brand & Type				
There are no Packer records to display.					

PI	ug			
Depth Plug Type				
There are no Plug	records to display.			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2018	WOODFORD	465	57	10620	22839	2198	FLOWING	3934	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
199355	640				
440798	640				
678957	MULTIUNIT				

Perforated Intervals				
From	То			
15570	22437			

Acid Volumes
1876 BBLS HCL

Fracture Treatments
390,872 BBLS WATER 17,064,390 LBS PROPPANT

Formation	Тор
WOODFORD	15362

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - REPUSH TO CORRECT COMPLETION DATE

Lateral Holes

Sec: 3 TWP: 4N RGE: 6W County: GRADY

NW NE NE NW

31 FNL 2308 FWL of 1/4 SEC

Depth of Deviation: 14631 Radius of Turn: 900 Direction: 359 Total Length: 7675

Measured Total Depth: 22811 True Vertical Depth: 15231 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1139266

Status: Accepted

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