

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236310000

**Completion Report**

Spud Date: January 25, 2017

OTC Prod. Unit No.: 045222576

Drilling Finished Date: March 26, 2017

1st Prod Date: May 15, 2017

Completion Date: May 04, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEACOCK 36-19-26 1HC

Purchaser/Measurer: BP

Location: ELLIS 25 19N 26W  
S2 S2 SE SE  
280 FSL 660 FEL of 1/4 SEC  
Latitude: 36.08691735 Longitude: -99.918916304  
Derrick Elevation: 2415 Ground Elevation: 2394

First Sales Date: 5/16/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	670285	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	839	1730	1040	SURFACE
INTERMEDIATE	9-5/8	40	J-55	5326	3950	1080	SURFACE
PRODUCTION	5 1/2	17	L-80	14544	7740	1685	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14564**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2017	CLEVELAND	377	41	680	1804	564	FLOWING	600	28/64	

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
100596		640		9600			14413		
Acid Volumes				Fracture Treatments					
35,000 GAL 15% FE ACID				95,406 BBLS FRESH WATER, 3,556,260 LBS PREMIUM WHITE SAND 30/50 MESH, 475 LBS FDP-S1248-16 0 MESH					

Formation	Top
CLEVELAND	8682

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 19N RGE: 26W County: ELLIS  SE   SW   SE   SE  49 FSL   729 FEL of 1/4 SEC  Depth of Deviation: 8362 Radius of Turn: 812 Direction: 180 Total Length: 4926  Measured Total Depth: 14564 True Vertical Depth: 9134   End Pt. Location From Release, Unit or Property Line: 49

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<div>Status: Accepted</div> <div>1137051</div>