

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246300000

Completion Report

Spud Date: November 27, 2016

OTC Prod. Unit No.: 063-218753-0-0000

Drilling Finished Date: January 20, 2017

1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 4-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/29/2017

Location: HUGHES 26 7N 11E
SE SE NE SW
1540 FSL 2404 FWL of 1/4 SEC
Latitude: 35.04765 Longitude: -96.11595
Derrick Elevation: 833 Ground Elevation: 810

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668688		666806	
	Commingled			666752	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	325		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3388		215	1870
PRODUCTION	5.5	20	P-110	12278		1350	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12328

Packer	
Depth	Brand & Type
12223	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2017	WOODFORD			8556		1832	FLOWING	700	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
668118	MULTIUNIT
654579	640
656882	640

Perforated Intervals

From	To
6285	12133

Acid Volumes

985,446 GALS ACID

Fracture Treatments

6,918,035 GALLONS SLICKWATER 5,144,920 LBS SAND
--

Formation	Top
WAPANUKA	4780
CROMWELL	5198
CANEY	5866
MAYES	6110
WOODFORD	6271

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 7N RGE: 11E County: HUGHES

SE SE SW SE

2 FSL 1545 FEL of 1/4 SEC

Depth of Deviation: 6271 Radius of Turn: 750 Direction: 178 Total Length: 5204

Measured Total Depth: 12328 True Vertical Depth: 6034 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1137517

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 506324630000

Completion Report

Spud Date: November 27, 2016

OTC Prod. Unit No.: 063-218753-0000

Drilling Finished Date: January 20, 2017

1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 4-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 5/29/2017

Location: HUGHES 26 7N 11E
SE SE NE SW
1540 FSL 2404 FWL of 1/4 SEC
Latitude: 35.04765 Longitude: -96.11595
Derrick Elevation: 833 Ground Elevation: 810

Multistart

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Sec. 26: 14.4504% 218753 I
Sec. 35: 85.5496% 218753A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
668688	

Increased Density	
Order No	
666806	
666752	

Multistart FD:
668118

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	325		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3388		215	1870
PRODUCTION	5.5	20	P-110	12278		1350	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12328

Packer	
Depth	Brand & Type
12223	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data	
26: 120,491	35: 713,340

July 16, 2018

E2
E2

6/9/17

319WDFD

700

DR
JR