

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246730000

**Completion Report**

Spud Date: May 24, 2017

OTC Prod. Unit No.: 063-222342-0-0000

Drilling Finished Date: June 29, 2017

1st Prod Date: October 10, 2017

Completion Date: October 01, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: PAULINE 4-24/25H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 10/10/2017

Location: HUGHES 24 7N 10E  
NE NW NE NE  
310 FNL 985 FEL of 1/4 SEC  
Latitude: 35.071111111 Longitude: -96.19775277  
Derrick Elevation: 983 Ground Elevation: 955

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664639		662747	
	Commingled			662748	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	338		200	SURFACE
INTERMEDIATE	9.625	36	J-55	3237		225	1668
PRODUCTION	5.5	20	P-110	14951		1845	1784

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14954**

Packer	
Depth	Brand & Type
14842	FLOAT COLLAR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2017	WOODFORD			4098		2284	FLOWING		64/64	540

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
675000	MULTIUNIT	5700	14788		
623768	640				
629878	640				
Acid Volumes		Fracture Treatments			
2,034,648 GALS ACID		12,647,288 GALS SLICKWATER			
		9,956,679 LBS SAND			

Formation	Top
WAPANUKA	3985
CROMWELL	4368
CANEY	4917
MAYES	5119
WOODFORD	5290

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 7N RGE: 10E County: HUGHES  SW SE SE SE  1 FSL 519 FEL of 1/4 SEC  Depth of Deviation: 5290 Radius of Turn: 477 Direction: 179 Total Length: 9088  Measured Total Depth: 14954 True Vertical Depth: 5554 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138000</div>

8/1/18  
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1016EZ

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Multifluent:

Sec. 24: 43.7170% 222342 I  
Sec. 25: 56.2830% 222342A I

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Multifluent FD: 675000

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Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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2017: 205762 24: 89,953  
25: 115,809

Initial Test Data

July 17, 2018

10/25/17

319WDFD

1  
KMT-shale

1 of 2  
OR

E2  
E2